

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2014
ANNUAL REPORT
OF

PARK WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7002 Downey, CA 90241

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2014

REPORT MUST BE FILED NOT LATER THAN March 31, 2015
(FILE TWO COPIES IF THREE RECEIVED)

TABLE OF CONTENTS

	<u>Page</u>
General Instructions	4
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	5
Balance Sheet Data and Capitalization	6
Income Statement and Other Related Data	7
Balance Sheet Data and Capitalization - Excluding Non-Regulated Activities	8
Income Statement and Other Related Data - Excluding Non-Regulated Activities	9
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	10
Excess Capacity and Non-Tariffed Services	11
General Information	12
Schedule A - Comparative Balance Sheets - Assets and Other Debits	13
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	14
Schedule B - Income Account for the Year	15
Schedule A-1 - Account 100 - Utility Plant	16
Schedule A-1a - Account 100.1 - Utility Plant in Service	16 - 17
Schedule A-1b - Account 302 - Franchises and Consents	17
Schedule A-1c - Account 100.4 - Utility Plant Held for Future Use	18
Schedule A-2 - Account 110 - Other Physical Property	18
Schedule A-1d - Rate Base and Working Cash	19
Schedule A-3 - Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves	20
Schedule A-3a - Account 250 - Analysis of Entries in Depreciation Reserve	21
Schedule A-4 - Account 111 - Investment in Associated companies	22
Schedule A-5 - Account 112 - Other Investments	22
Schedule A-6 - Account 113 - Sinking Funds	22
Schedule A-7 - Account 114 - Miscellaneous Special Funds	23
Schedule A-8 - Account 121 - Special Deposits	23
Schedule A-9 - Account 124 - Notes Receivable	23
Schedule A-10 - Account 126 - Receivables for Associated Companies	24
Schedule A-11 - Account 132 - Prepayments	24
Schedule A-12 - Account 133 - Other Current and Accrued Assets	24
Schedule A-13 - Accounts 140 and 240 - Unamortized Debt Discount and Expense and Unamortized Premium on Debt	25
Schedule A-14 - Account 141 - Extraordinary Property Losses	26

TABLE OF CONTENTS

	<u>Page</u>
Schedule A-15 - Account 146 - Other Deferred Debits	26
Schedule A-16 - Account 150 - Discount on Capital Stock	26
Schedule A-17 - Account 151 - Capital Stock Expense	26
Schedule A-18 - Accounts 200 and 201 - Capital Stock	27
Schedule A-18a - Record of Stockholders at End of Year	27
Schedule A-19 - Account 203 - Premiums and Assessments on Capital Stock	27
Schedule A-20 - Account 270 - Capital Surplus (For Use by Corporations Only)	28
Schedule A-21 - Account 271 - Earned Surplus (For Use by Corporations Only)	28
Schedule A-22 - Account 204 - Propriety Capital (Sole Proprietor or Partnership)	29
Schedule A-23 - Account 205 - Undistributed Profits of Proprietorship or Partnership)	29
Schedule A-24 - Account 210 - Bonds	30
Schedule A-24 (a) - Class A Water Companies - Safe Drinking Water Bond Act Data	31
Schedule A-25 - Account 212 - Advances from Associated Companies	32
Schedule A-26 - Account 213 - Miscellaneous Long Term Debt	32
Schedule A-27 - Securities Issued or Assumed During Year	32
Schedule A-28 - Account 220 - Notes Payable	33
Schedule A-29 - Account 223 - Payables to Associated Companies	33
Schedule A-30 - Account 230 - Other Current and Accrued Liabilities	33
Schedule A-31 - Account 228 - Accrued and Prepaid Taxes	34
Schedule A-32 - Account 241 - Advances for Construction	35
Schedule A-33 - Account 242 - Other Deferred Credits	36
Schedule A-34 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	36
Schedule A-35 - Account 265 - Contributions in Aid of Construction	37
Schedule B-1 - Account 501 - Operating Revenues	38
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	38
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	39-41
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	42
Schedule B-4 - Account 507 - Taxes Charged During Year	42
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	43
Schedule B-6 - Account 521 - Income from Non-utility Operations	44
Schedule B-7 - Account 526 - Miscellaneous Non-operating Revenue	44
Schedule B-8 - Account 527 - Non-operating Revenue Deductions (Dr.)	44

TABLE OF CONTENTS

	<u>Page</u>
Schedule B-9 - Account 535 - Other Interest Charges	44
Schedule B-10 - Miscellaneous Income Deductions	44
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	45
Schedule C-2 - Compensation of Individual Proprietor or Partner	46
Schedule C-3 - Employees and Their Compensation	46
Schedule C-4 - Record of Accidents During Year	46
Schedule C-5 - Expenditures for Political Purposes	47
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	47
Schedule C-7 - Bonuses Paid to Executives & Officers	47
Schedule D-1 - Sources of Supply and Water Developed	48
Schedule D-2 - Description of Storage Facilities	48
Schedule D-3 - Description of Transmission and Distribution Facilities	49
Schedule D-4 - Number of Active Service Connections	50
Schedule D-5 - Number of Meters and Services on Pipe System at End of Year	50
Schedule D-6 - Meter Testing Data	50
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	51
Schedule D-8 - Status with State Board of Public Health	52
Schedule D-9 - Statement of Material Financial Interest	52
Schedule E-1 - Balancing & Memorandum Accounts	53
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	54
Schedule E-3 - Description of Water Conservation Program(s)	54
Schedule E-4 - Report on Affiliated Transactions	55
All Water Utilities - Safe Drinking Water Bond Act / State Revolving Fund Data	56-57
Facilities Fees Data	58
Supplemental Conservation Schedules	59
Declaration	60
Index	61

INSTRUCTIONS

1. Two completed copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2015** with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298**
kok@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2014 through December 31, 2014. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 12, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR CLASS ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Calendar Year 2014

NAME OF UTILITY Park Water Company

PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT Lawrence G. Lee

(Prepared from Information in the 2014 Annual Report)

		1/1/2014	12/31/2014	Average
BALANCE SHEET DATA				
1	Intangible Plant	38,187	38,187	38,187
2	Land and Land Rights (C)	1,852,335	9,703,754	5,778,045
3	Depreciable Plant (C)	80,663,688	84,806,425	82,735,056
4	Gross Plant in Service	82,554,210	94,548,366	88,551,288
5	Less: Accumulated Depreciation (C)	(24,151,460)	(25,007,742)	(24,579,601)
6	Net Water Plant in Service	58,402,750	69,540,624	63,971,687
7	Water Plant Held for Future Use	0	0	0
8	Construction Work in Progress	686,238	1,264,306	975,272
9	Materials and Supplies	182,214	185,804	184,009
10	Less: Advances for Construction	(1,198,294)	(1,146,617)	(1,172,456)
11	Less: Contributions in Aid of Construction	(7,080,216)	(6,851,513)	(6,965,865)
12	Less: Accumulated Deferred Income and Investment Tax Credits	(8,045,179)	(9,712,889)	(8,879,034)
13	Net Plant Investment	<u>42,947,513</u>	<u>53,279,715</u>	<u>48,113,614</u>
CAPITALIZATION				
14	Common Stock	10	10	10
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	2,822,027	2,985,328	2,903,678
17	Retained Earnings (A)	(41,357,886)	(21,442,501)	(31,400,194)
18	Common Stock and Equity (Lines 14 through 17)	<u>(38,535,849)</u>	<u>(18,457,163)</u>	<u>(28,496,506)</u>
19	Preferred Stock			
20	Long-Term Debt (B)	109,787,686	99,453,441	104,620,564
21	Notes Payable	3,900,000	3,000,000	3,450,000
22	Total Capitalization (Lines 18 through 21)	<u>75,151,837</u>	<u>83,996,278</u>	<u>79,574,058</u>

(A) Includes Nonutility Retained Earnings

(B) 2013 balance includes Associated Companies' intercompany balances of \$42,787,686 and 2014 balance includes Associated Companies' intercompany balances of \$18,453,441.

(C) 1/1/2014 and 12/31/2014 balances include Nonutility amounts.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

INCOME STATEMENT AND OTHER DATA

Calendar Year 2014

		Annual Amount
INCOME STATEMENT		
23	Unmetered Water Revenue	0
24	Fire Protection Revenue	165,031
25	Irrigation Revenue	
26	Metered Water Revenue	30,687,155
27	Total Operating Revenue	30,852,186
28	Operating Expenses	20,148,046
29	Depreciation Expense (Composite Rate 2.8%)	2,006,765
30	Amortization and Property Losses	
31	Property Taxes	491,202
32	Taxes Other Than Income Taxes	416,762
33	Total Operating Revenue Deduction Before Taxes	23,062,776
34	California Corp. Franchise Tax	86,494
35	Federal Corporate Income Tax	709,907
36	Total Operating Revenue Deduction After Taxes	23,859,177
37	Net Operating Income (Loss) - California Water Operations	6,993,009
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	23,501,206
39	Income Available for Fixed Charges	30,494,215
40	Interest Expense	5,397,986
41	Net Income (Loss) Before Dividends	25,096,229
42	Preferred Stock Dividends	
43	Net Income (Loss) Available for Common Stock	25,096,229
OTHER DATA		
44	Refunds of Advances for Construction	51,677
45	Total Payroll Charged to Operating Expenses	4,103,888
46	Purchased Water	8,140,309
47	Power	365,201
48	Class A Water Companies Only:	
a.	Pre-TRA 1986 Contributions in Aid of Construction	0
b.	Pre-TRA 1986 Advances for Construction	130,849
c.	Post TRA 1986 Contributions in Aid of Construction	6,851,509
d.	Post TRA 1986 Advances for Construction	1,015,768

		Jan. 1	Dec. 31	Annual Average
<u>Active Service Connections</u> (Exc. Fire Protect.)				
49	Metered Service Connections	27,088	27,122	27,105
50	Flat Rate Service Connections	0	0	0
51	Total Active Service Connections	27,088	27,122	27,105

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

BALANCE SHEET AND CAPITALIZATION DATA
Adjusted to Exclude Non-Regulated Activity

Calendar Year 2014

NAME OF UTILITY Park Water Company

PHONE (562)299-5108

PERSON RESPONSIBLE FOR THIS REPORT Lawrence G. Lee

	1/1/2014	12/31/2014	Average
BALANCE SHEET DATA			
1 Intangible Plant	38,187	38,187	38,187
2 Land and Land Rights	1,847,101	9,694,292	5,770,697
3 Depreciable Plant	80,601,079	84,740,560	82,670,820
4 Gross Plant in Service	82,486,367	94,473,039	88,479,703
5 Less: Accumulated Depreciation	(24,133,694)	(24,989,785)	(24,561,740)
6 Net Water Plant in Service	58,352,673	69,483,254	63,917,964
7 Water Plant Held for Future Use	0	0	0
8 Construction Work in Progress	686,238	1,264,263	975,251
9 Materials and Supplies	182,214	185,804	184,009
10 Less: Advances for Construction	(1,198,294)	(1,146,617)	(1,172,456)
11 Less: Contributions in Aid of Construction	(7,080,216)	(6,851,513)	(6,965,865)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(8,045,179)	(9,712,889)	(8,879,034)
13 Net Plant Investment	<u>42,897,436</u>	<u>53,222,302</u>	<u>48,059,869</u>
CAPITALIZATION			
14 Common Stock	10	10	10
15 Proprietary Capital (Individual or Partnership)			0
16 Paid-in Capital	2,822,027	2,985,328	2,903,678
17 Retained Earnings	(A) (41,357,886)	(21,442,501)	(31,400,194)
18 Common Stock and Equity (Lines 14 through 17)	<u>(38,535,849)</u>	<u>(18,457,163)</u>	<u>(28,496,506)</u>
19 Preferred Stock			
20 Long-Term Debt	(B) 109,787,686	99,453,441	104,620,564
21 Notes Payable	3,900,000	3,000,000	3,450,000
22 Total Capitalization (Lines 18 through 21)	<u>75,151,837</u>	<u>83,996,278</u>	<u>79,574,058</u>

Note:

(A) Includes Nonutility Retained Earnings

(B) 2013 balance includes Associated Companies' intercompany balances of \$42,787,686 and 2014 balance includes Associated Companies' intercompany balances of \$18,453,441.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

INCOME STATEMENT AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity

Calendar Year 2014

NAME OF UTILITY Park Water Company PHONE (562)299-5108

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue	0
24 Fire Protection Revenue	165,031
25 Irrigation Revenue	
26 Metered Water Revenue	30,687,155
27 Total Operating Revenue	30,852,186
28 Operating Expenses	20,148,046
29 Depreciation Expense (Composite Rate 2.8%)	2,006,765
30 Amortization and Property Losses	
31 Property Taxes	491,202
32 Taxes Other Than Income Taxes	416,762
33 Total Operating Revenue Deduction Before Taxes	23,062,776
34 California Corp. Franchise Tax	86,494
35 Federal Corporate Income Tax	709,907
36 Total Operating Revenue Deduction After Taxes	23,859,177
37 Net Operating Income (Loss) - California Water Operations	6,993,009
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	0
39 Income Available for Fixed Charges	6,993,009
40 Interest Expense	5,397,985
41 Net Income (Loss) Before Dividends	1,595,024
42 Preferred Stock Dividends	
43 Net Income (Loss) Available for Common Stock	1,595,024
OTHER DATA	
44 Refunds of Advances for Construction	51,677
45 Total Payroll Charged to Operating Expenses	4,103,888
46 Purchased Water	8,140,309
47 Power	365,201
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	0
b. Pre-TRA 1986 Advances for Construction	130,849
c. Post TRA 1986 Contributions in Aid of Construction	6,851,509
d. Post TRA 1986 Advances for Construction	1,015,768

Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
49 Metered Service Connections		27,088	27,122	27,105
50 Flat Rate Service Connections		0	0	0
51 Total Active Service Connections		27,088	27,122	27,105

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Payroll	\$507,502	Rate-making disallowances & non-utility employees
2 Line 38 Payroll Related	160,363	Rate-making disallowances & non-utility employees
3 Line 38 Miscellaneous Operating Expenses	572,475	Rate-making disallowances & non-utility employees
4 Line 38 Investment Income	(A) (24,756,868)	Non-utility Revenue
5 Line 38 Charitable Contributions	29,408	Non-utility expense
6 Line 38 Income Taxes	78,296	Non-utility expense
7 Line 38 Unregulated Transactions	(92,382)	Portion of Excess Capacity activities attributable to shareholders; portion attributable to customers is included in operating revenues.

(A) Non-utility revenue of 24,756,868 includes:

Gain on dissolution of Santa Paula subsidiary	(24,713,573)
Loss on sale of non-utility property	4,407
Non-utility interest income	(47,702)

The gain on dissolution will be eliminated in the consolidation of Park Water Company.

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each company's Annual Report to the Commission.

Based on the information and filings required in D.10-10-019 and D.11-10-034 provide the following information by each individual non-tariffed good and service provided in 2014:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
Reclaimed Water Operations Contract-Century system	Active	29,757	5804	0	N/A	(A)	10,117	1002.9910	(B)	N/A
Reclaimed Water Operations Contract-Century system	Active	267,814	9050	208,261	9050	(A)	20,248	1002.9910	(B)	N/A
Reclaimed Water Operations Contract-Rio Hondo system	Active	10,465	5804	0	N/A	(A)	3,558	1002.9910	(B)	N/A
Reclaimed Water Operations Contract-Rio Hondo system	Active	94,181	9050	82,240	9050	(A)	4,060	1002.9910	(B)	N/A
HomeServe Contract	Active	1,460	5804	0	N/A		496	1002.9910		
HomeServe Contract	Active	19,211	9050	0	N/A		6,532	1002.9910		
HomeServe Contract - Deferred portion	Passive	2,412	5804	0	N/A		820	1002.9910		
HomeServe Contract - Deferred portion	Passive	5,628	9050	3813	9050		617	1002.9910		
(A) Approval by Advice Letter was not required by CPUC.										
(B) No assets are exclusively involved in this activity.										

GENERAL INFORMATION

1 Name under which utility is doing business: Park Water Company

2 Official mailing address: P.O. Box 7002
Downey, CA 90241-7002 ZIP 90241

3 Name and title of person to whom correspondence should be addressed:
Douglas K. Martinet, Senior Vice President/C.F.O. Telephone (562) 923-0711

4 Address where accounting records are maintained: 9750 Washburn Road, Downey, CA 90241

5 Service Area (Refer to district reports if applicable):
Portions of Los Angeles County

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Jeanne-Marie Bruno Telephone (562) 923-0711
Address: Same as above.

7 OWNERSHIP. Check and fill in appropriate line:
 Individual (name of owner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Corporation (corporate name) _____ Western Water Holdings, LLC
Organized under laws of (state) California _____ Date: 1937 _____

Principal Officers:
(Name) Christopher Schilling (Title) President / CEO
(Name) Leigh K Jordan (Title) Executive Vice President
(Name) Douglas K. Martinet (Title) Senior Vice President/CFO
(Name) Mary A. Young (Title) Senior Vice President
(Name) Jeanne-Marie Bruno (Title) Senior Vice President
(Name) Christopher Alario (Title) Senior Vice President

8 Names of associated companies: Mountain Water Company, Apple Valley Ranchos Water Company, Western Water Holdings, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Date: _____
Date: _____
Date: _____
Date: _____

10 Use the space below for supplementary information or explanations concerning this report:

11. List Name, Grade, and License Number of all Licensed Operators: **See attached**

12. List Name, Address, and Phone Number of your company's external auditor:
Name: Ernst & Young Telephone (213) 977-5889
Address: 725 S. Figueroa St. Los Angeles, CA 90017

**List of Shared Directors and Officers
Requirement of Decision 10-10-019**

	<u>Western Water Holdings, LLC</u>	<u>Park Water Company</u>	<u>Mountain Water Company</u>	<u>Apple Valley Ranchos Company</u>
Robert Dove	Director	Director	N/A	N/A
Bryan Lin	Director	Director	N/A	N/A
Jamie Anderson	Director	Director	N/A	N/A
Christopher Schilling	President	Chief Executive Officer	Chariman of the Board and Director	President and Director
Leigh Jordan	N/A	Executive V.P.	Executive V.P. and Director	Executive V.P. and Director
Doug Martinet	N/A	Senior V.P. & Chief Financial Officer	Chief Financial Officer and Director	Chief Financial Officer and Director

Note: Only officers and directors shared by the companies are included.

GENERAL INFORMATION (CONTINUED)
 OPERATOR CERTIFICATION 2014

DISTRIBUTION OPERATORS			
NAME	OPERATOR #	CERT. GRADE	RENEWAL DATE
Aaron Gutierrez	39523	2	1/17-5/17
Aaron Seja	30001	1	8/17-12/17
Armando Gonzalez	31993	3	8/18-12/18
Brian Mayfield	23631	3	1/16-5/16
Charles Moss	6507	3	12/14-4/15
Chris Schilling	38928	1	11/16-3/17
Darith Kim	14449	3	6/16-10/16
Dennis Brooks	14440	3	1/18-5/18
Ed Jackson	18966	2	12/16-4/17
Frank Valverde	14443	3	4/17-8/17
Gary Akopyan	29916	2	3/18-7/18
Gary Lynch	18986	2	12/16-4/17
Harold Christiancy	3213	5	3/17-7/17
Janelle Rellosa	18921	2	12/16-4/17
Jeanne-Marie Bruno	17499	5	7/17-11/17
Jim Elliott	14196	2	11/17-3/18
Jonathan Garcia	43124	1	7/16-11/16
Jose Lacomba	18976	2	8/16-12/16
Juan Ventura	41746	1	8/15-12/15
Leonard Tinoco	34539	1	12/14- 4/17
Lorenzo Mendoza	6508	4	3/18-7/18
Luis Jauregui	38918	1	11/16-3/17
Marc Flores	38763	1	11/16-3/17
Marc Sanchez	14446	3	4/17-8/17
Matt Contreras	38759	1	11/16-3/17
Michael Vasquez	31289	4	10/17-2/18
Murdoch MacDonald	14439	3	1/15-5/15
Norm Cluck	14451	3	3/16-7/16
Richard Mason	10219	5	1/17-5/17
Saul Smith	33122	2	6/17-10/17
Steve Lance	14438	5	6/16-10/16
Victor Ortiz	28224	3	8/16-12/16
Victor Seanez	14445	4	1/18-5/18
Zeke Perez	40202	2	7/17-11/17

TREATMENT OPERATORS			
NAME	OPERATOR #	CERT. GRADE	RENEWAL DATE
Brian Mayfield	18878	2	3/17-7/17
Charles Moss	18878	3	1/16-5/16
Darith Kim	27707	2	3/18-7/18
Dennis Brooks	9087	3	0/16-2/17
Frank Valverde	27291	2	3/18-7/18
Gary Akopyan	28837	1	3/16-7/16
Harold Christiancy	11643	5	2/15-4/16
Jeanne-Marie Bruno	11428	5	2/15-4/16
Lorenzo Mendoza	19521	2	7/16-12/16
Michael Vasquez	29369	1	9/16-1/17
Richard Mason	7859	2	2/17-6/17
Saul Smith	33305	2	3/17-7/17
Steve Lance	7417	3	9/17-1/18
Victor Ortiz	27293	2	3/16-7/16
Victor Seanez	14445	2	3/18-7/18

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	95,758,448	83,189,411
3	107	Utility plant adjustments			
4		Total utility plant		95,758,448	83,189,411
5	250	Reserve for depreciation of utility plant	A-3	(24,989,785)	(24,133,694)
6	251	Reserve for amortization of limited term utility investments	A-3	(13,473)	(11,799)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3		
8		Total utility plant reserves		(25,003,258)	(24,145,493)
9		Total utility plant less reserves		70,755,190	59,043,918
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	65,865	62,608
13	253	Reserve for depreciation and amortization of other property	A-3	(17,957)	(17,766)
14		Other physical property less reserve		47,908	44,842
15	111	Investments in associated companies	A-4	15,515,663	19,094,959
16	112	Other investments	A-5	0	0
17	113	Sinking funds	A-6	0	0
18	114	Miscellaneous special funds	A-7	0	0
19		Total investments and fund accounts		15,563,571	19,139,801
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		982,305	455,094
23	121	Special deposits	A-8	0	0
24	122	Working funds		10,380	10,380
25	123	Temporary cash investments		4,999,678	5,299,819
26	124	Notes receivable	A-9	1,101,853	101,899
27	125	Accounts receivable		4,553,253	4,939,356
28	126	Receivables from associated companies	A-10	0	0
29	131	Materials and supplies		185,804	182,214
30	132	Prepayments	A-11	1,033,308	721,045
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		12,866,581	11,709,807
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13	3,929,445	3,972,175
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		0	0
38	143	Clearing accounts		0	0
39	145	Other work in progress		113,171	97,477
40	146	Other deferred debits	A-15	10,102,600	8,931,891
41		Total deferred debits		14,145,216	13,001,543
42		Total assets and other debits		113,330,558	102,895,069

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	10	10
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	()	()
7	151	Capital stock expense	A-17	()	()
8	270	Capital surplus	A-20	2,985,328	2,822,027
9	271	Earned surplus	A-21	(21,442,501)	(41,357,886)
10		Total corporate capital and surplus		(18,457,163)	(38,535,849)
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22	0	0
14	205	Undistributed profits of proprietorship or partnership	A-23	0	0
15		Total proprietary capital		0	0
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24	81,000,000	67,000,000
19	211	Receivers' certificates		0	0
20	212	Advances from associated companies	A-25	18,453,441	42,787,686
21	213	Miscellaneous long-term debt	A-26	0	0
22		Total long-term debt		99,453,441	109,787,686
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28	3,000,000	3,900,000
26	221	Notes receivable discounted			
27	222	Accounts payable		3,172,847	3,145,363
28	223	Payables to associated companies	A-29		
29	224	Dividends declared			
30	225	Matured long-term debt		0	0
31	226	Matured interest			
32	227	Customers' deposits		223,202	230,595
33	228	Taxes accrued	A-31	(3,640,200)	(284,680)
34	229	Interest accrued		1,131,950	1,097,008
35	230	Other current and accrued liabilities	A-30	135,722	601,783
36		Total current and accrued liabilities		4,023,521	8,690,069
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13	0	0
40	241	Advances for construction	A-32	1,146,617	1,198,294
41	242	Other deferred credits	A-33	20,312,629	14,674,653
42		Total deferred credits		21,459,246	15,872,947
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34	0	0
46	255	Insurance reserve	A-34	0	0
47	256	Injuries and damages reserve	A-34	0	0
48	257	Employees' provident reserve	A-34	0	0
49	258	Other reserves	A-34	0	0
50		Total reserves		0	0
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	6,851,513	7,080,216
54		Total liabilities and other credits		113,330,558	102,895,069

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	30,852,186
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	20,148,046
6	503	Depreciation	A-3	2,006,765
7	504	Amortization of limited-term utility investments	A-3	
8	505	Amortization of utility plant acquisition adjustments	A-3	
9	506	Property losses chargeable to operations	B-3	
10	507	Taxes	B-4	1,704,366
11		Total operating revenue deductions		23,859,177
12		Net operating revenues		6,993,009
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		6,993,009
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	23,915,433
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		9,087
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	90,168
24	527	Nonoperating revenue deductions - Dr.	B-8	0
25		Total other income		24,014,688
26		Net income before income deductions		31,007,697
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		4,480,621
30	531	Amortization of debt discount and expense		198,741
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		579,438
34	535	Other interest charges	B-9	139,186
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	513,482
38		Total income deductions		5,911,468
39		Net income		25,096,229
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		
45		Proprietary Accounts scheduled on page 21		25,096,229

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	82,486,367	13,048,757	1,055,355	(6,731)	94,473,038
2	100 - 2	Utility plant leased to others					
3	100 - 3	Construction work in progress	686,238		xxxxxxxxxx	578,025	1,264,263
4	100 - 4	Utility plant held for future use (Sch A-1c)					
5	100 - 5	Utility plant acquisition adjustments	16,806		xxxxxxxxxx	4,341	21,147
6	100 - 6	Utility plant in process of reclassification					
7		Total utility plant	83,189,411	13,048,757	1,055,355	575,635	95,758,448

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (f)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	5,517				5,517
10	302	Franchises and consents (Schedule A-1b)	23,376				23,376
11	303	Other intangible plant	9,294				9,294
12		Total intangible plant	38,187	0	0	0	38,187
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	1,847,101	7,851,378		(4,187)	9,694,292
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements					
19	312	Collecting and impounding reservoirs					
20	313	Lake, river and other intakes					
21	314	Springs and tunnels					
22	315	Wells	1,477,523		15,248	(827)	1,461,448
23	316	Supply mains	0				0
24	317	Other source of supply plant	1,952,690	1,265	796		1,953,159
25		Total source of supply plant	3,430,213	1,265	16,044	(827)	3,414,607
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	2,426,578	58,264	69,904	(6,620)	2,408,318
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	3,024,271	120,420	153,615		2,991,076
32	325	Other pumping plant	0				0
33		Total pumping plant	5,450,849	178,684	223,519	(6,620)	5,399,394
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements	0				0
37	332	Water treatment equipment	3,748,435	17,650	24,623		3,741,462
38		Total water treatment plant	3,748,435	17,650	24,623	0	3,741,462

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	1,493,475				1,493,475
4	343	Transmission and distribution mains	29,300,382	2,541,214	66,367		31,775,229
5	344	Fire mains	0				0
6	345	Services	9,273,493	1,052,262	135,382		10,190,373
7	346	Meters	4,822,996	211,685	142,181		4,892,500
8	347	Meter installations	0				0
9	348	Hydrants	4,265,471	288,016	20,788		4,532,699
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	49,155,817	4,093,177	364,718	0	52,884,276
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	3,932,558	25,148	25,058		3,932,648
15	372	Office furniture and equipment	8,531,914	503,320	180,532	4,429	8,859,131
16	373	Transportation equipment	929,867	93,116	43,954		979,029
17	374	Stores equipment	68,419				68,419
18	375	Laboratory equipment	12,837				12,837
19	376	Communication equipment	3,754,554	244,921	172,753	474	3,827,196
20	377	Power operated equipment	834,946	22,260			857,206
21	378	Tools, shop and garage equipment	334,658	17,838	4,154		348,342
22	379	Other general plant	0				0
23		Total general plant	18,399,753	906,603	426,451	4,903	18,884,808
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	416,012				416,012
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	416,012				416,012
30		Total utility plant in service	82,486,367	13,048,757	1,055,355	(6,731)	94,473,038

Utility Plant Other Debits and/or Credits-Intercompany transfers

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31					
32	L.A. County Franchise Ordinance #12251	11/14/05	15		20,586
33	Santa Fe Springs City Ordinance #1014	08/06/10	10		2,791
34					
35	Total		xxxxxxxxxxxxxxxxxxxxxxxx		23,377

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

SCHEDULE A-2
Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Book Value End of Year (b)
1	Land	9,462
5	Structures and Improvements	56,360
6	Miscellaneous	43
7		
8		
9		
10		
11		
12		
13		
14	Total	65,865

SCHEDULE A-1d
RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance End-of-Year (b)	Balance Beginning of Year (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	95,758,448	83,189,411
3		Construction Work in Progress	1,264,263	686,238
4		General Office Prorate	(5,701,170)	(5,638,564)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	91,321,541	78,237,085
6		Less Accumulated Depreciation		
7		Plant in Service	24,989,785	24,133,694
8		General Office Prorate	(3,791,737)	(3,787,490)
9		Total Accumulated Depreciation (=Line 7 + Line 8)	21,198,048	20,346,204
10		Less Other Reserves		
11		Deferred Income Taxes	9,544,472	7,810,675
12		Deferred Investment Tax Credit	2,751	11,140
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	9,547,223	7,821,815
15		Less Adjustments		
16		Contributions in Aid of Construction	6,851,513	7,080,216
17		Advances for Construction	1,146,617	1,198,293
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	7,998,130	8,278,509
20		Add Materials and Supplies	185,804	182,214
21		Add Working Cash (=Line 34)	3,410,529	3,664,661
22		TOTAL RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	56,174,473	45,637,433
		Working Cash		
24		Determination of Operational Cash Requirement		
25		1. Operating Expenses, Excl Taxes, Depr. & Uncoll.	20,051,554	21,411,555
26		2. Purchased Power & Commodity for Resale*	8,505,511	8,870,454
27		3. Meter Revenues: Bimonthly Billing	27,689,709	26,702,763
28		4. Other Revenues: Flat Rate Monthly Billing	489,786	432,471
29		5. Total Revenues (3 + 4)	28,179,495	27,135,234
30		6. Ratio - Flat Rate to Total Revenues (4 / 5)	0.02	0.02
31		7. $5/24 \times \text{Line 1} \times (100\% - \text{Line 6})$	4,104,800	4,389,647
32		8. $1/24 \times \text{Line 1} \times \text{Line 6}$	14,522	14,219
33		9. $1/12 \times \text{Line 2}$	708,793	739,204
34		10. Operational Cash Requirement (7 + 8 - 9)	3,410,529	3,664,661
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	24,133,694	11,799	0	17,766
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	2,005,091	1,674		10,761
4	(b) Charged to Account 265	311,002			
5	(c) Charged to clearing accounts	161,621			
6	(d) Salvage recovered	13,619			
	(e) Main Office Depreciation Allocation ⁽⁴⁾	(134,546)			
7	(f) All other credits ⁽²⁾	314,264			4,976
8	Total credits	2,671,051	1,674	0	15,737
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	1,055,357	0		5,016
11	(b) Cost of removal	744,736			
12	(c) All other debits ⁽³⁾	14,867			10,530
13	Total debits	1,814,960	0	0	15,546
14	Balance in reserve at end of year	24,989,785	13,473	0	17,957
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 2.8 %				
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
19					
20	Main Office allocated to others			303,734	
21	Depreciation charged to nonutility operations			8,663	
24	Transfer assets from non utility			1,867	
25				314,264	
	Transfer assets to non utility			4976	
26					
27	(3) EXPLANATION OF ALL OTHER DEBITS:				
28	Transfer fencing, gates to non utility			4,975	
29	Correction of excess depreciation			9,892	
				14,867	
30					
35	Depreciation charged from utility operations			8,663	
36	Transfer assets from non utility			1867	
37				10,530	
38					
	(4) ALLOCATION OF DEPRECIATION FROM MAIN OFFICE TO CENTRAL BASIN				134,546
39	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:				
40	(a) Straight Line	()			
41	(b) Liberalized	()			
42	(1) Double declining balance	()			
43	(2) ACRS	()			
44	(3) MACRS	()			
45	(4) Others	()			
46	(c) Both straight line and liberalized	(X)			

SCHEDULE A-3a
Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements					
3	312	Collecting and impounding reservoirs					
4	313	Lake, river and other intakes					
5	314	Springs and tunnels					
6	315	Wells	147,428	54,515	16,313	(94,053)	91,577
7	316	Supply mains					
8	317	Other source of supply plant	643,133	42,183	796		684,520
9		Total source of supply plant	790,561	96,698	17,109	(94,053)	776,097
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	210,903	95,915	73,815	(21,434)	211,569
13	322	Boiler plant equipment					
14	323	Other power production equipment					
15	324	Pumping equipment	427,898	123,916	153,615	(21,434)	376,765
16	325	Other pumping plant					
17		Total pumping plant	638,801	219,831	227,430	(42,868)	588,334
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements					
21	332	Water treatment equipment	312,640	189,494	24,623		477,511
22		Total water treatment plant	312,640	189,494	24,623	0	477,511
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements					
26	342	Reservoirs and tanks	710,970	26,520	9,892		727,598
27	343	Transmission and distribution mains	6,487,943	696,242	66,367	(599,845)	6,517,973
28	344	Fire mains					
29	345	Services	2,640,559	247,472	135,382	(2,901)	2,749,748
=	346	Meters	653,898	137,820	142,181	7,129	656,666
31	347	Meter installations					
32	348	Hydrants	981,924	100,296	20,788	992	1,062,424
33	349	Other transmission and distribution plant					
34		Total trans. and distribution plant	11,475,294	1,208,350	374,610	(594,625)	11,714,409
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	810,611	101,069	25,058	(1,916)	884,706
38	372	Office furniture and equipment	6,612,054	354,978	180,532	545	6,787,045
39	373	Transportation equipment	751,562	84,356	43,954	1,800	793,764
40	374	Stores equipment	48,116	2,744			50,860
41	375	Laboratory equipment	11,438	1,461			12,899
42	376	Communication equipment	1,925,791	307,068	172,753		2,060,106
43	377	Power operated equipment	311,489	55,926			367,415
44	378	Tools, shop and garage equipment	220,695	18,817	4,155		235,357
45	379	Other general plant					
46	390	Other tangible property	224,643	16,640			241,283
47	391	Water plant purchased					
48		Total general plant	10,916,399	943,059	426,452	429	11,433,435
49		Total	24,133,694	2,657,432	1,070,224	(731,117)	24,989,785

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Common Stock	Mountain Water Company	500	12,502,631			
2	Common Stock	Apple Valley Ranchos Water	3,750	5,881,711			
3	Advance	Mountain Water Company		(1,094,552)	Variable	368,006	
4	Advance	Apple Valley Ranchos Water		(1,705,964)	Variable	39,056	
5	Advance	Western Water Utilities		(68,163)	Variable	2,280	
6							
7		Totals ¹		15,515,663		409,342	

¹ The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
9	NONE	
10		
11		
12		
13		
14		
15		
16		
17	Total	

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					

SCHEDULE A-7
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18	Totals					

SCHEDULE A-8
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			

SCHEDULE A-9
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance End of Year (d)	Interest Rate (e)	Interest Accrued During Year (g)	Interest Received During Year (g)
1	Advance Refund-Jess Ranch			93,237			
2	Sale of non-utility land			4,000			
3	Water rights - Santa Paula			759,061			
4	Western Water LLC			245,555			
5							
6	Total			1,101,853			

SCHEDULE A-10
Account 126 - Receivables from Associated Companies

Due from Whom (a)	Amount (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Received During Year (e)
Included with Investments in Associated Companies				
Totals				

SCHEDULE A-11
Account 132 - Prepayments

Item (a)	Amount (b)
Insurance	500,181
Property Taxes	39,561
Postage	37,665
Leased Water Rights	253,174
Other	202,727
Totals	1,033,308

SCHEDULE A-12
Account 133 - Other Current and Accrued Assets

Item (a)	Amount (b)
NONE	
Totals	

SCHEDULE A-13

Accounts 140 and 240 - Unamortized debt discount and expense and unamortized premium on debt

1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium or Debt, particulars of discount and expense of premium applicable to each class and series of long-term debt.

2. Show premium amounts in red or by enclosure in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.

5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Com-

mission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 531, Amortization of Debt Discount and Expense, or credited to Account 532, Amortization of Premium on Debt-Credit.

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, or premium minus expense, relates (b)	Total discount and expense or net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	Nationwide Life	10,000,000	202,960	1995	2025	78,766		6,756	72,010
2	American United	6,000,000	277,385	2000	2020	100,622		15,463	85,159
3	State Life Insurance	500,000	9,585	2000	2020	3,117		479	2,638
4	Pioneer Mutual	500,000	9,585	2000	2020	3,117		479	2,638
5	Pacific Life	15,000,000	1,249,641	2006	2036	916,405		41,656	874,749
6	American United	8,000,000	1,003,836	2008	2033	793,379		40,087	753,292
7	State Life Insurance	1,500,000	188,210	2008	2033	148,749		7,516	141,233
8	Pioneer Mutual	500,000	62,637	2008	2033	49,583		2,505	47,078
9	Pacific Life Insurance	7,000,000	1,285,532	2008	2038	1,060,819		42,803	1,018,016
10	Pacific Life Annuity	3,000,000	550,921	2008	2038	454,613		18,344	436,269
11	American United	5,500,000	132,672	2013	2043	130,084		4,422	125,662
12	State Life Insurance	1,000,000	25,981	2013	2043	25,476		866	24,610
13	Pioneer Mutual	1,000,000	25,981	2013	2043	25,476		866	24,610
14	Pacific Life Insurance	7,500,000	185,577	2013	2043	181,968		6,186	175,782
15	CoBank	15,000,000	156,012	2014	2019	0	156,012	10,313	145,699
16	Total	82,000,000	5,366,515			3,972,175	156,012	198,741	3,929,445
17									

SCHEDULE A-14
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4	Total			xxxxxxxxxxxx		

SCHEDULE A-15
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance End of year (b)
5	Balancing/Memorandum/Regulatory Accounts	5,556,365
6	Rate Case Costs	187,659
7	Paid Time Off	921,186
8	Pension Fund Disclosure	2,688,574
9	Split Dollar Life	108,811
10	Other	640,005
11	Total	10,102,600

SCHEDULE A-16
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
12	None	
13		
14	Total	

SCHEDULE A-17
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with

respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance End of year (b)
15	None	
16		
17	Total	

SCHEDULE A-18
Accounts 200 and 201- Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Total Par Value ² Outstanding End of Year (e)	Dividends Declared During Year	
						Rate (f)	Amount (g)
1	Common Stock	25,000	\$0.01	1,000.00	10		
2							
3							
4							
5							
6	Totals	25,000	\$0.01	1,000.00	10		

¹ After deduction for amount of reacquired stock held by or for the respondent.

² If shares of stock have no par value, show value assigned to stock outstanding.

SCHEDULE A-18a
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
7	Western Water Holdings, LLC	1,000.00		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	Total number of shares	1,000.00	Total number of shares	

SCHEDULE A-19
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance End of Year (b)
19		
20	NONE	
21		
22		
23		
24		
25		
26		
27	Total	

SCHEDULE A-20
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	2,822,027
2	CREDITS (Give nature of each credit and state account charged)	
3	Vested portion of executive compensation plan	163,301
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	
11	Balance end of year	2,985,328

SCHEDULE A-21
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
12		Balance beginning of year	(41,357,886)
13		CREDITS	
14	400	(A) Credit balance transferred from income account	25,096,229
15			
16			
17			
18		Total credits	25,096,229
19		DEBITS	
20	411	Miscellaneous reservations of surplus	130,551
21	412	Dividend appropriations-Common stock	5,050,000
22	414	Miscellaneous debits to surplus (detail) Adjust Market Value Investments	293
23			
24		Total debits	5,180,844
25		Balance end of year	(21,442,501)

A) Credit balance transferred includes non-utility gain on dissolution of Santa Paula subsidiary of \$24,713,573.

The gain on dissolution will be eliminated in the consolidation of Park Water Company.

SCHEDULE A-22
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (detail)	
6		
7	Total credits	
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (detail)	
12		
13	Total debits	
14	Balance end of year	NONE

SCHEDULE A-23
Account 205 - Undistributed Profits
of Proprietorship or Partnership

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
15	Balance Beginning of year	
16	CREDITS	
17	Net income for year	
18	Other credits (detail)	
19		
20	Total credits	
21	DEBITS	
22	Net loss for year	
23	Withdrawals during year	
24	Other debits (detail)	
25		
26		
27	Total debits	
28	Balance end of year	NONE

SCHEDULE A-24
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Sinking Fund Added in Current Year (g)	Cost of Issuance (h)	Interest Accrued During Year (i)	Interest Paid During Year (j)
1										
2	First Mortgage	1995	2025	10,000,000	10,000,000	7.59%		202,960	759,000	759,000
3	First Mortgage	2000	2020	6,000,000	5,142,858	8.82%		277,385	485,100	491,400
4	First Mortgage	2000	2020	500,000	428,571	8.82%		9,585	40,425	40,950
5	First Mortgage	2000	2020	500,000	428,571	8.82%		9,585	40,425	40,950
6	First Mortgage	2006	2036	15,000,000	15,000,000	5.99%		1,249,641	898,500	898,500
7	First Mortgage	2008	2033	8,000,000	8,000,000	7.56%		1,003,836	604,800	604,800
8	First Mortgage	2008	2033	1,500,000	1,500,000	7.56%		188,210	113,400	113,400
9	First Mortgage	2008	2033	500,000	500,000	7.56%		62,637	37,800	37,800
10	First Mortgage	2008	2038	7,000,000	7,000,000	7.65%		1,285,532	535,500	535,500
11	First Mortgage	2008	2038	3,000,000	3,000,000	7.65%		550,921	229,500	229,500
12	First Mortgage	2013	2043	5,500,000	5,500,000	4.53%		132,672	249,150	249,150
13	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	45,300	45,300
14	First Mortgage	2013	2043	1,000,000	1,000,000	4.53%		25,981	45,300	45,300
15	First Mortgage	2013	2043	7,500,000	7,500,000	4.53%		185,577	339,750	339,750
16	First Mortgage	2014	2019	15,000,000	15,000,000	Var		156,012	56,671	14,379
17	Totals				81,000,000			5,366,515	4,480,621	4,445,679

¹ After deduction for amount of reacquired bonds held by or for the respondent.

SCHEDULE A-24 (a)
CLASS A WATER COMPANIES
SAFE DRINKING WATER BOND ACT DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) loan outstanding during the 12 month reporting period. (Use one sheet for each loan.)

1. Current Fiscal Agent:

Name: ___ None
 Address: _____
 Phone Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

3. Summary of the trust bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Withdrawals made for loan payments	_____
Other withdrawals from this account	_____
Balance at end of year	_____

4. Account information:

Bank Name: _____
 Account Number: _____
 Date Opened: _____

5. Plant amounts included in Schedule A-1a, Account No. 101 -- Water Plant in Service which were funded using SDWBA funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT	None				
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	311	Pumping equipment					
9	317	Other water source plant					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

SCHEDULE A-25
Account 212 - Advances from Associated Companies

Line No.	Nature of Obligation (a)	Amount of Obligation (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
9	Mountain Water-Nonutility	18,263,998	Varies	Incl with Mountain Water's advance	
10	Santa Paula Water Works-Nonutility	189,443	Varies	174,655	
11					
12					
13	Totals	18,453,441			

SCHEDULE A-26
Account 213 - Miscellaneous Long Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding ¹ Per Balance Sheet (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
14	NONE							
15								
16								
17								
18								
19								
20								
21								
22								
23	Totals							

¹ After deduction for amount of reacquired debt held by or for the respondent.

SCHEDULE A-27
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
24	NONE				
25					
26					
27					
28	Totals				

SCHEDULE A-28
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest Paid During Year (g)
1	Bank of America	(A) 2009	2015	1,400,000	Varies	63,228	63,024
2	Wells Fargo	2014	2016	1,600,000	Varies	59,709	59,709
3							
4							
5							
6							
7							
8							
9	Totals			3,000,000		122,937	122,733

(A) Amendment #4 - February 13, 2014

SCHEDULE A-29
Account 223 - Payables to Associated Companies

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Rate of Interest (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
10	NONE				
11					
12					
13					
14	Totals				

SCHEDULE A-30
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance End of Year (c)
15	Accrued Payroll	101,998
16	Paid Time Off	921,186
17	Accrued Pension Plan	(1,318,213)
18	Accrued Post Retirement Benefits Other Than Pension	(301,192)
19	California PUC Charge	125,601
20	Replenishment Charges	89,353
21	City Water Tax	31,207
22	Accounting Fees	203,682
23	Franchise Fees	129,527
24	Miscellaneous	152,573
25		
26		
27	Total	135,722

Account 228 - Accrued and Prepaid Taxes

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied was charged.

2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	0	16,935	491,202	466,188		25,014	39,561
2	State corporation franchise tax	(191,965)		86,494	794,142		(899,613)	
3	State unemployment insurance tax	15,537		16,604	18,763		13,378	
4	Other state and local taxes			44,069	44,069			
5	Federal unemployment insurance tax	2,119		7,237	7,189		2,167	
6	Fed. ins. contr. act (old age retire.)	30,216		348,853	347,584		31,485	
7	Other federal taxes			0	0			
8	Federal income taxes	(140,587)		709,907	3,381,951		(2,812,631)	
9								
10								
11								
12								
13								
14	Totals	(284,680)	16,935	1,704,366	5,059,886	0	(3,640,200)	39,561

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-32
Account 241 - Advances for Construction

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year	xxxxxxxxxxxxxxxx	1,198,294
2	Additions during year	xxxxxxxxxxxxxxxx	0
3	Subtotal - Beginning balance plus additions during year	xxxxxxxxxxxxxxxx	1,198,294
4	Charges during year	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
5	Refunds	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
6	Percentage of revenue basis		xxxxxxxxxxxxxxxx
7	Proportionate cost basis	51,677	xxxxxxxxxxxxxxxx
8	Balance adjustment	0	xxxxxxxxxxxxxxxx
9	Total refunds	xxxxxxxxxxxxxxxx	51,677
10	Transfers to Acct 265 - Contributions in Aid of Construction	xxxxxxxxxxxxxxxx	xxxxxxxxxxxxxxxx
11	Due to expiration of contracts		xxxxxxxxxxxxxxxx
12	Due to present worth discount		xxxxxxxxxxxxxxxx
13	Total transfers to Acct. 265	xxxxxxxxxxxxxxxx	0
14	Securities Exchanged for Contracts (enter detail below)		xxxxxxxxxxxxxxxx
15	Subtotal - Charges during year	xxxxxxxxxxxxxxxx	0
16	Balance end of year	xxxxxxxxxxxxxxxx	1,146,617

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

SCHEDULE A-33
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance End of Year (b)
1	Advances for discontinued operations	46,577
2	Regulatory Liabilities	1,477,262
3	Deferred Income Taxes & I.T.C.	9,712,889
4	Pension Fund Disclosure	8,973,257
5	Miscellaneous	102,644
6		
7	Total	20,312,629

SCHEDULE A-34
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
7							
8							
9							
10							
11							
12							
13	Totals						NONE

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction

Instructions for Preparation of Schedule of Contributions in Aid of Construction

¹ The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1955 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250, If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

² That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

³ That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

Line No.	Item (a)	Total All Columns (b)	Subject to Amortization		Not Subject to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired Before Jan. 1, 1955 (e)	Depreciation Accrued through Dec. 31, 1954 on Property in Service at Dec. 31, 1954 (f)
			Depreciable (c)	Non-Depreciable (d)		
1	Balance beginning of year	7,080,216	7,080,216			
2	Add: Credits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
3	Contributions received during year	72,407	72,407		XXXXXX XX	XXXXXXXX XX
4	Other credits*					
5	Total credits	72,407	72,407			
6	Deduct: Debits to account during year	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
7	Depreciation charges for year	301,110	301,110	XXXXXX XX	XXXXXX XX	XXXXXXXX XX
8	Nondepreciable donated property retired				XXXXXX XX	XXXXXXXX XX
9	Other debits*					
10	Total debits	301,110	301,110			
11	Balance end of year	6,851,513	6,851,513			

*Indicate nature of these items and show the accounts affected by the contra entries.

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered sales to general customers			
3		601.1 Commercial sales	27,928,171	26,650,697	1,277,474
4		601.2 Industrial sales	209,280	160,729	48,551
5		601.3 Sales to public authorities	1,895,884	1,556,109	339,775
6		Sub-total	30,033,335	28,367,535	1,665,800
7	602	Unmetered sales to general customers			
8		602.1 Commercial sales	0	0	0
9		602.2 Industrial sales	0	0	0
10		602.3 Sales to public authorities	0	0	0
11		Sub-total	0	0	0
12	603	Sales to irrigation customers			
13		603.1 Metered sales	0	0	0
14		603.2 Unmetered sales	0	0	0
15		Sub-total	0	0	0
16	604	Private fire protection service	165,031	137,633	27,398
17	605	Public fire protection service			0
18	606	Sales to other water utilities for resale	6,154		6,154
19	607	Sales to governmental agencies by contracts			0
20	608	Interdepartmental sales			0
21	609	Regulatory Balancing Account	(2,968,792)	1,526,588	(4,495,380)
22		Sub-total	(2,797,607)	1,664,221	(4,461,828)
23		Total water service revenues	27,235,728	30,031,756	(2,796,028)
24		II. OTHER WATER REVENUES			
25	611	Miscellaneous service revenues	324,755	294,839	29,916
26	612	Rent from water property			0
27	613	Interdepartmental rents			0
28	614	Other water revenues	3,291,703	628,932	2,662,771
29		Total other water revenues	3,616,458	923,771	2,692,687
30	501	Total operating revenues	30,852,186	30,955,527	(103,341)

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32		
33		
34		
35	Operations within incorporated territory	
36	City or town of Artesia	153,528
37	City or town of Bellflower	5,462,400
38	City or town of Compton	8,276,950
39	City or town of Los Angeles	3,341,815
40	City or town of Lynwood	1,630,065
41	City or town of Norwalk	8,704,281
42	City or town of Santa Fe Springs	314,355
43	Balancing Account Revenue	2,968,792
44		
45		30,852,186

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		99,716	97,327	2,389
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		188,183	177,277	10,906
6	703	Miscellaneous expenses	A			1,185,502	1,259,011	(73,509)
7	704	Purchased water	A	B	C	8,140,309	8,605,423	(465,114)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B				
12	708	Maintenance of collect and impound reservoirs	A					
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A					
15	710	Maintenance of springs and tunnels	A					
16	711	Maintenance of wells	A					0
17	712	Maintenance of supply mains	A					
18	713	Maintenance of other source of supply plant	A	B		17,014	30,833	(13,819)
19		Total source of supply expense				9,630,724	10,169,871	(539,147)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				0
23	721	Operation supervision labor and expense			C			
24	722	Power production labor and expense	A					0
25	722	Power production labor, expenses and fuel		B			0	0
26	723	Fuel for power production	A					
27	724	Pumping labor and expenses	A	B		222,723	216,135	6,588
28	725	Miscellaneous expenses	A			17,752	16,816	936
29	726	Fuel or power purchased for pumping	A	B	C	365,201	265,030	100,171
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B			481	(481)
32	729	Maintenance of structures and equipment			C			
33	730	Maintenance of structures and improvements	A	B		46,708	79,776	(33,068)
34	731	Maintenance of power production equipment	A	B				0
35	732	Maintenance of pumping equipment	A	B		102,632	165,218	(62,586)
36	733	Maintenance of other pumping plant	A	B				
37		Total pumping expenses				755,016	743,456	11,560

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class:

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		III. WATER TREATMENT EXPENSES						
2		Operation						
3	741	Operation supervision and engineering	A	B			0	
4	741	Operation supervision, labor and expenses			C			
5	742	Operation labor and expenses	A			215,257	251,831	(36,574)
6	743	Miscellaneous expenses	A	B		14,841	7,404	7,437
7	744	Chemicals and filtering materials	A	B		67,509	42,849	24,660
8		Maintenance						
9	746	Maintenance supervision and engineering	A	B		0	0	0
10	746	Maintenance of structures and equipment			C			
11	747	Maintenance of structures and improvements	A	B		0	0	0
12	748	Maintenance of water treatment equipment	A	B		28,414	16,995	11,419
13		Total water treatment expenses				326,021	319,079	6,942
14		IV. TRANS. AND DIST. EXPENSES						
15		Operation						
16	751	Operation supervision and engineering	A	B		100,945	161,391	(60,446)
17	751	Operation supervision, labor and expenses			C			
18	752	Storage facilities expenses	A				75	(75)
19	752	Operation labor and expenses		B				
20	753	Transmission and distribution lines expenses	A			124,510	128,562	(4,052)
21	754	Meter expenses	A			128,318	134,449	(6,131)
22	755	Customer installations expenses	A			73,102	83,864	(10,762)
23	756	Miscellaneous expenses	A			22,893	12,079	10,814
24		Maintenance						
25	758	Maintenance supervision and engineering	A	B		11,382	13,788	(2,406)
26	758	Maintenance of structures and plant			C			
27	759	Maintenance of structures and improvements	A	B				0
28	760	Maintenance of reservoirs and tanks	A	B		82,715	81,853	862
29	761	Maintenance of trans. and distribution mains	A			190,345	199,757	(9,412)
30	761	Maintenance of mains		B				
31	762	Maintenance of fire mains	A					
32	763	Maintenance of services	A			83,260	95,254	(11,994)
33	763	Maintenance of other trans. and distribution plant		B				
34	764	Maintenance of meters	A			16,531	88,626	(72,095)
35	765	Maintenance of hydrants	A			54,898	74,003	(19,105)
36	766	Maintenance of miscellaneous plant	A			6,047	3,914	2,133
37		Total transmission and distribution expenses				894,946	1,077,615	(182,669)

SCHEDULE B-2

Account 502 - Operating Expenses - Class A, B, and C Water Utilities (Concluded)

Respondent should use the group of accounts applicable to its class:

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in [Brackets] (d)
			A	B	C			
1		V. CUSTOMER ACCOUNT EXPENSES						
2		Operation						
3	771	Supervision	A	B		1,425	604	821
4	771	Superv., meter read., other customer acct expenses			C			
5	772	Meter reading expenses	A	B		195,368	239,853	(44,485)
6	773	Customer records and collection expenses	A			815,837	771,181	44,656
7	773	Customer records and accounts expenses		B				
8	774	Miscellaneous customer accounts expenses	A			7,116	6,606	510
9	775	Uncollectible accounts	A	B	C	111,698	100,865	10,833
10		Total customer account expenses				1,131,444	1,119,109	12,335
11		VI. SALES EXPENSES						
12		Operation						
13	781	Supervision	A	B				
14	781	Sales expenses			C			
15	782	Demonstrating and selling expenses	A			415,881	333,888	81,993
16	783	Advertising expenses	A					
17	784	Miscellaneous sales expenses	A					
18	785	Merchandising, jobbing and contract work	A					
19		Total sales expenses				415,881	333,888	81,993
20		VII. ADMIN. AND GENERAL EXPENSES						
21		Operation						
22	791	Administrative and general salaries	A	B	C	1,240,090	1,272,839	(32,749)
23	792	Office supplies and other expenses	A	B	C	389,576	331,368	58,208
24	793	Property insurance	A					0
25	793	Property insurance, injuries and damages		B	C			
26	794	Injuries and damages	A			683,878	611,743	72,135
27	795	Employees' pensions and benefits	A	B	C	1,774,339	2,241,911	(467,572)
28	796	Franchise requirements	A	B	C	133,407	110,997	22,410
29	797	Regulatory commission expenses	A	B	C	90,458	89,577	881
30	798	Outside services employed	A			193,894	197,167	(3,273)
31	798	Miscellaneous other general expenses		B				
32	798	Miscellaneous other general operation expenses			C			
33	799	Miscellaneous general expenses	A			82,699	75,415	7,284
		Main Office Allocation				2,440,585	2,874,602	(434,017)
34		Maintenance						
35	805	Maintenance of general plant	A	B	C	124,696	154,895	(30,199)
36		Total administrative and general expenses				7,153,622	7,960,514	(806,892)
37		VIII. MISCELLANEOUS						
38	811	Rents	A	B	C			
39	812	Administrative expenses transferred - Cr.	A	B	C	(674,708)	(579,414)	(95,294)
40	9XX	Miscellaneous-Clearings	A	B	C	515,100	537,994	(22,894)
41		Total miscellaneous				(159,608)	(41,420)	(118,188)
42		Total operating expenses				20,148,046	21,682,112	(1,534,066)

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.

3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.

4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 24.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Omit Account) (f)
9	Taxes on real and personal property	502,558	491,202	11,356		
10	State corp. franchise tax	86,494	86,494			
11	State unemployment insurance tax	18,947	16,604	584	579	1,179
12	Other state and local taxes	44,069	44,069			
13	Federal unemployment insurance tax	7,818	7,237	90	157	333
14	Federal insurance contributions act	400,975	348,853	15,104	11,724	25,294
15	Other federal taxes	0	0			
16	Federal income tax	709,907	709,907			
17						
18						
19						
20						
21						
22	Totals	1,770,767	1,704,366	27,134	12,461	26,807

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net in-

come as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members

3. Show taxable year if other than calendar year from-----to-----

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15.....	
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5		
6		
7		
8		
9	Not available at this time.	
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income.....	
31	Computation of tax:	
32		
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Interest Income	38,614		
2	Rental income			
3	Payroll and Payroll Related		667,866	
4	Office Supplies, Maintenance, Depreciation, Clearings & Misc.		44,527	
5	Outside Services Employed		41,661	
6	Income Taxes		78,293	
7	(A) Net Gain from Non-Utility Operations	24,709,166		
8		24,747,780	832,347	23,915,433

(A) Net Gain from Non-Utility Operations includes:

Gain on dissolution of Santa Paula subsidiary	(24,713,573)
Loss on sale of non-utility property	4,407

The gain on dissolution will be eliminated in the consolidation of Park Water Company.

SCHEDULE B-7
Account 526 - Miscellaneous Nonoperating Revenue

Line No.	Description (a)	Amount (b)
8	Revenue from Other Activities	92,382
9	Split Dollar Life Insurance	(2,214)
10		
11		
12		
13		
14		
15	Totals	90,168

SCHEDULE B-8
Account 527 - Nonoperating Revenue Deductions (Dr.)

Line No.	Description (a)	Amount (b)
16	None	
17		
18		
19		
20	Total	

SCHEDULE B-9
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
21	Customer Deposit Interest	197
22	Credit Line Interest	126,166
23	Miscellaneous	12,823
24	Total	139,186

SCHEDULE B-10
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
27	Charitable Contributions	29,408
28	Miscellaneous	30,184
29	Costs Related to Sale of Company	453,890
30		
31	Total	513,482

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
Line No.	
1	1 Did the respondent have a contract or other agreement with any organization or person
2	covering supervision and/or management of its own affairs during the year?
3	Answer (Yes or No) No
4	2 Name of each organization or person that was a party to such a contract or agreement
5	
6	3 Date of original contract or agreement.
7	4 Date of each supplement or agreement.
8	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above
9	unless a copy of the instrument in due form has been furnished in which case a definite reference to the report
10	of the respondent relative to which it was furnished will suffice.
11	5 Amount of compensation paid during the year for supervision or management
12	6 To whom paid
13	7 Nature of payment (salary, traveling expenses, etc.)
14	8 Amounts paid for each class of service
15	
16	9 Base for determination of such amounts
17	
18	10 Distribution of payments:
19	(a) Charged to operating expenses
20	(b) Charged to capital accounts
21	(c) Charged to other accounts
22	Total
23	11 Distribution of charges to operating expenses by primary accounts.
24	Number and Title of Account
25	
26	
27	
28	Total
29	12 What relationship, if any, exists between respondent and supervisory and/or
30	managing concerns?

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile. (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6	Total		

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
7	Employees - Source of supply	2	283,359
8	Employees - Pumping	3	322,574
9	Employees - Water treatment	2	120,152
10	Employees - Transmission and distribution	10	677,588
11	Employees - Customer account	15	936,182
12	Employees - Sales		
13	Employees - Administrative		
14	General officers	2	440,654
15	General office	16	1,323,379
16	Totals	50	4,103,888

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
17	NONE									
18										
19										
20	Totals	0	0	0	0	0	0	0	0	0

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be as the answer to this inquiry.)

1	NONE
2	
3	
4	
5	

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

	Name	Loan amt.	Int. Rate	Maturity Date	Security	Date Authoriz
6	NONE					
7						
8						
9						
10						
11						

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

	Name	Dollar amt.
12	Lawrence Lee	2,000
13	Sharon Vazquez	1,500
14		
15		
16		
17		3,500

Note: Unit grant awards recorded as non-utility expenses are not shown here, but are included in the PUC 77M report for 2014.

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	N/A								
2									
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6	(Please see attached schedule)								
7									
8									
9									
10									
TUNNELS AND SPRINGS				FLOW IN(Unit) ²			Annual Quantities Used(Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11	N/A								
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from Central Basin Municipal Water District								
17	Annual quantities purchased	8715.60	(Unit chosen) ²	Acre Feet					
18									
19									

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
20	A. Collecting reservoirs			
21	Concrete			
22	Earth			
23	Wood			
24	B. Distribution reservoirs			
25	Concrete	1	1,985,000 Gallons	
26	Earth			
27	Wood			
28	C. Tanks			
29	Wood			
30	Metal	2	750,000 Gallons	
31	Concrete			
32	Totals	3	2,735,000 Gallons	

SCHEDULE D-1A (WELLS)

CENTRAL BASIN DIVISION WELL DATA

NO.	ADDRESS	DIMENSIONS	STATIC		ANNUAL QT. PUMPED (Acre Feet)
			LEVEL	GPM	
4-B	12535 HARRIS, LYNWOOD	16" X 422'	78	720	22.27
6-E	11518 E. EXCELSIOR, NORWALK	16" X 270'	50	550	0.07
9-D	2435 E. GREENLEAF, LYNWOOD	18" X 600'	86	1,200	623.72
12-B	1517 GRANDEE, COMPTON	16" X 270'	97	240	0.36
13-C	1019 ARBUTUS, COMPTON	16" X 495'	105	890	0
19-C	1743 118th St, LOS ANGELES	16" X 780'	140	2000	1121.58
28-B	13415 S. REGENTVIEW, BELLFLOWER	16" X 644'	72	1,200	377.42
29-H	12214 E. ALONDRA, NORWALK	16" X 462'	64	600	0.06
29-K	14629 FUNSTON, NORWALK	16" X 786'	85	750	0
40-B	9937 E. LINDALE, BELLFLOWER	16" X 1052'	78	620	0.06
40-D	12915 S. HANWELL, DOWNEY	16" X 606'	85	790	224.36
41-A	12312 CURTIS & KING, NORWALK	16" X 527'	N/A	1,000	272.37
46-C	13902 HALCOURT, NORWALK	16" X 728'	74	1,150	741.79
				11,710	3,384.06

SCHEDULE D-1A (PURCHASED WATER FOR RESALE)

PURCHASED WATER FOR RESALE	
PURCHASED FROM: (CENTRAL BASIN MUNICIPAL WATER DISTRICT)	7,465.59
RECLAIMED (CENTRAL BASIN MUNICIPAL WATER DISTRICT)	305.18
TOTAL	7,770.77

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NONE							
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron			2,171			382,633		288,148	170,294
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						43,536		77,812	76,991
19	Welded steel			1,079		1,790	1,158	140	3,783	2,342
20	Ductile iron						1,806		21,079	52,133
21	Other - Plastic			325			3,758		12,122	26,963
22	Totals		0	3,575		1,790	432,891	140	402,944	328,723

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								22"		
23	Cast Iron	7,165	20,149	18	823		2,322			873,723
24	Cast Iron (cement lined)									0
25	Concrete									0
26	Copper									0
27	Riveted steel									0
28	Standard screw									0
29	Screw or welded casing	115	447	1,406	36	32	342	142		2,520
30	Cement - asbestos	10,201	9,909	15,977						234,426
31	Welded steel	426	563	254	248					11,783
32	Ductile iron	3,754	49,218	5,149	1,988		2,134			137,261
33	Other - Plastic	3,028	21,273	2,828	4,030					74,327
34	Totals	24,689	101,559	25,632	7,125	32	4,798	142		1,334,040

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Commercial (including domestic)	26,851	26,885		
Industrial	5	5		
Public authorities	197	198		
Irrigation (Reclaimed)	25	25		
Other (spec(Temporary)	10	9		
Subtotal	27,088	27,122		
Private fire connections	199	204		
Public fire hydrants	1,795	1,784		
Total	29,082	29,110		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Services
5/8 x 3/4 - in	26,076	
3/4 - in	-	
1 - in	608	
1 1/2 - in	244	
2 - in	312	
3 - in	68	
4 - in	76	
6 - in	105	
Other	72	
Total	27,561	

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	24
2. Used, before repair	19
3. Used, after repair	19
4. Found fast, requiring billing adjustment	2
B. Number of Meters in Service Since Last Test	
1. Ten years or less	23,277
2. More than 10, but less than 15 years	4,051
3. More than 15 years	217

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in Ccf (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Commercial	335,361	339,972	306,895	296,008	353,132	395,445	408,872	2,435,685
Industrial	1,855	4,150	1,783	4,183	1,768	5,189	1,725	20,653
Public authorities	21,545	24,202	16,748	19,014	23,536	29,807	29,116	163,968
Resale	-	-	-	1,234	-	-	-	1,234
Temporary	359	529	462	811	2,270	1,057	3,250	8,738
Reclaimed	9,130	8,705	4,653	10,991	14,956	14,908	18,116	81,459
Fire Hydrant	74	48	58	27	51	49	69	376
Total	368,324	377,606	330,599	332,268	395,713	446,455	461,148	2,712,113

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	404,773	398,326	383,976	356,573	297,325	1,840,973	4,276,658	4,483,507	
Industrial	4,924	1,888	5,301	1,685	4,639	18,437	39,090	35,311	
Public authorities	34,139	27,651	32,539	24,849	21,597	140,775	304,743	286,163	
Resale	-	-	-	-	-	-	1,234	-	
Temporary	5,934	3,646	2,224	6,125	119	18,048	26,786	12,284	
Reclaimed	12,016	15,419	12,034	7,722	4,267	51,458	132,917	145,881	
Fire Hydrant	57	66	50	58	68	299	675	1,062	
Total	461,843	446,996	436,124	397,012	328,015	2,069,990	4,782,103	4,964,208	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated N/A

Total population served approx 125,784

SCHEDULE E-1
Balancing & Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2009 WRAM/MCBA	See Footnote F,M	0						0
2	2010 WRAM/MCBA	See Footnote F,H,M	0						0
3	2011 WRAM/MCBA	See Footnote F,G,M	46,353			(9)	(46,344)		0
4	2012 WRAM/MCBA	See Footnote F,M,P	2,038,161			1,230	(1,782,242)		257,149
5	2013 WRAM/MCBA	See Footnote F,P	777,139		(45,749)	727			732,117
6	2014 WRAM/MCBA	See Footnote F,D	0		964,097				964,097
7	2009 ICBA - Reclaimed Water	See Footnote A,B	0						0
8	2010 ICBA - Reclaimed Water	See Footnote A,B	0						0
9	2011 ICBA - Reclaimed Water	See Footnote A,B	957			1			958
10	2012 ICBA - Reclaimed Water	See Footnote A,B	0						0
11	2013 ICBA - Reclaimed Water	See Footnote A,B	0						0
12	2014 ICBA - Reclaimed Water	See Footnote A,B,D	0						0
13	CARW Balancing Account	See Footnote I	622,217		(96,651)	575			526,140
14	2010 Cost of Capital Memo Account	See Footnote D,J	30,897			29	(2,834)		28,092
15	Conservation Memo Acct - Implementation Costs	See Footnote F	9,333			7	(3)		9,337
16	Conservation Memo Acct - BMPs	See Footnote F,K	68,408			52	(63,678)		4,782
17	Conservation Memo Acct - Proceeding Costs	See Footnote F	97,133			74	(57,439)		39,768
18	Tax Memorandum Account	See Footnote D,L	(109,000)		(6,314)	(54)			(115,368)
19	One Way Conservation	See Footnote D,I	(52,304)		(97,718)				(150,022)
20	2014WCMA-Water Conservation Memo Acct	See Footnote D,N	0		21,926				21,926
21	Low Income Data Sharing	See Footnote D,O	0		17,965	24			17,989
22	2013 Interim Rates Memo Account	See Footnote D,I	3,061,324			2,815	(1,058,908)		2,005,231
23	ITTRI - Income Tax Repair Implementation Memo Acct	See Footnote D,Q	0		30,380				30,380
24	TPRC - Tangible Property Regulations Memo Acct	See Footnote D,Q	0		(40,459)	0			(40,459)
25	Credit Card Memorandum Account	See Footnote D,R	0		(4,825)	(28)			(4,853)

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- B: Decision No. 03-06-072 dated June 19, 2003.
- C: Revised to reflect actual amounts in 2014.
- D: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- E: Decision No. 06-08-015 dated August 24, 2006.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Advice Letter 230-W, authorized an 18-month period surcharge, effective May 1, 2012.
- H: Advice Letter 222-W, effective May 5, 2011, authorized a 24-month surcharge for the 2008 reserve account and 2010 WRAM/MCBA.
- I: Decision 13-09-005, dated September 5, 2013.
- J: Decision 10-10-035 dated October 28, 2010.
- K: Resolution W-4961, dated March 17, 2014, Advice Letter 238-W
- L: Resolution L-411, dated April 14, 2011.
- M: Advice Letter 240-W authorized an 18-Month period surcharge, effective April 10, 2013.
- N: Resolution W-4976, dated February 27, 2014, Advice Letter 261-W
- O: Decision 11-05-020, dated May 10, 2011.
- P: Advice Letter 251-W-A authorized a 12-month period surcharge, effective July 1, 2014.
- Q: Resolution W-4932, dated September 27, 2012.
- R: Resolution W-4936, dated January 10, 2013.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a flat \$6.65 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers are required to submit an application and eligibility declaration form to participate in the CARW program. Currently there is no monthly surcharge applicable to General Metered Service to fund the CARW program.

2 Participation rate for Year 2014 (as a percent of total customers served).

The participation in the program at 2014 year end was 12,417 customers which represents approximately 49.33% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the surcharges used to fund the CARW program. (See Schedule E-1).

Schedule E- 3
Description of Water Conservation Programs

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Park recognizes water use efficiency as an integral component of its current and future water strategy for the service area. Park has aggressively pursued conservation in an effort to reduce demand and stretch existing water supplies. Following is a description of the conservation programs offered by Park.

Park has a full-time Conservation Coordinator to develop and implement conservation programs that fulfill Park's requirements as a signatory to the California Urban Water Conservation Council (Council) Memorandum of Understanding. The Conservation Coordinator and supporting staff are responsible for Park's water conservation activities. The cost of employees' time spent on conservation activities is funded through rates charged to all customers.

Park Water Company is a signatory member of the Council's Memorandum of Understanding. Park has been a member of the Council since 2006. The cost of membership was \$3,406 in 2014.

Park's Public Information Programs include conservation information distributed through bill inserts, newsletters, brochures, website, community speakers and special events. Pamphlets on water conservation are available in the lobby of the office where customers pay their bill. In addition, customers can view conservation tips from our website and from a slide show in the office lobby. Information is also provided through Central Basin Municipal Water District (CBMWD), the Metropolitan Water District of Southern California (MWD), and the American Water Works Association (AWWA). Consumption information for the same month from the previous year is provided on the customer's bill. We also provide free water audits for customers who wish to learn how to save water both outside and inside the home. Funding is made available through rates charged to all customers.

Free water conservation devices such as kitchen/bathroom aerators, shower timers, toilet flappers, garden hose nozzles, soil moisture sensors and leak detection tablets are offered to customers in our office and during community events, local fairs and Water Awareness Month. Approximately 2,200 devices were distributed in 2014.

In 2014, Park hosted an inaugural "Conservation Celebration" event in Downey, which included the unveiling of a conservation garden and featured tours of a beautiful, low-maintenance, water-wise garden. The garden includes a variety of CA Friendly shrubs, succulents, perennials, ground cover and trees that can be installed in a residential environment. Park has a high volume of customers that come to our office to pay their water bills, and the garden gives us the opportunity to reach out to those customers that may not otherwise attend our community events. Park offers on-site tours and workshops to encourage our customers to remove water wasting turf and install drought tolerant plants. We have designed an informational panel and individual plants signs to educate our customers of the plants that were installed in the garden. Park has published a Sustainable Garden brochure offering valuable information on drought tolerant plants to encourage water efficient gardening. The cost for the event and brochures was \$26,641.

Schedule E- 3 Description of Water Conservation Programs

School Education Programs promote water conservation and other resource efficiencies to students at school facilities. CBMWD provides conservation education programs such as "Think Earth It's Magic" for grades K-5 and "Water Squad Investigations" for grades 4-12. These programs are offered to all schools in Park Water's service area.

Park offers rebates to our residential customers through the SoCal WaterSmart Rebate Program. This program offered through CBMWD, in partnership with Park and MWD, provides incentives to residential customers who purchase and install WaterSense approved devices. The regional program has been offered to our customers since 2009. Park paid a total of \$18,422 in supplemental funding for 86 devices and 7,510 square feet of turf removed in the program in 2014.

Park entered into a partnership with the Southern California Gas Company and their Energy Saving Assistance Program (EAS). This program is offered to Park's qualified CARW customers. The program replaces existing high water wasting clothes washers with the delivery and installation of a new High Efficiency Clothes Washer (HECW). In 2014, there were 238 participants. The cost of the program was \$47,600.

The CARW Toilet Direct Install Program with a diversity supplier vendor, EcoTech Services, Inc. offers the installation of up to two UHET toilets at no cost to qualified Low Income Customers with existing water wasting toilets of 3 - 7 gallons per flush. The program was promoted through direct mail postcards, customer service representatives, and website advertisements. The toilets that are offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. The cost for this program was \$69,518 for 257 toilets retrofitted in 2014.

Parks' internal Toilet Direct Program with a diversity supplier vendor, EcoTech Services, Inc., offers immediate response to customer demands and allows us to target our residential customers that may not otherwise have the means to participate in a rebate or distribution program. The program was promoted through a direct mail postcard that targeted customers that have not participated in our previous toilet programs. The toilets offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. We currently offer two types of toilets (round and elongated) to allow for comfort and bathroom size. Park entered into an agreement with CBMWD and MWD to receive a \$50 rebate for each participant in the program. In 2014, we successfully delivered 599 toilets. The cost of the program was \$123,160 before the CBMWD/MWD rebate of \$30,000 in 2014.

The Multi-Family Retrofit Program replaced a total of 478 water wasting toilets at three multi-family apartment buildings that used anywhere from 3 - 7 gallons per flush. The toilets that were offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. This program has been offered to our customers since 2009. The total cost for this program was \$92,689 in 2014.

Parks' School Audit program targets schools within its services area and identifies water efficiency potential and retrofit with water saving devices. In 2014 Park entered into an agreement with EcoTech Services, Inc. to conduct an audit at Whaley Middle School in our Compton service area. The cost for the audit was \$2,500.

The Save-A-Buck Regional Rebate Program for Commercial, Industrial and Institutional (CII) customers, offered through CBMWD, in partnership with Park and MWD, provides rebates for WaterSense devices. The program offers rebates for commercial clothes washers, water brooms, cooling tower conductivity controllers, pre-rinse kitchen spray nozzles, x-ray machine recirculating devices, high-efficiency toilets and waterless urinals. The CII Rebate Program provides a total of 17.8%-20.3% median and 17.9%-29.2% mean in savings. The regional program has been offered to our customers since 2009. We did not have any customers participate in 2014.

Name of measure, as listed in Decision or Settlement*	Description of measure	Requested / Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
1 Education and Public Information Programs		\$ 31,869							
Conservation Devices									
	Soil Moisture Meterprobe		300		\$ -	0	0	0	0
	Garden Hose Nozzle		350		\$ -	0	5	0	0
	Automatic Lawn Sprinkler Timer		100		\$ -	0	5	0	0
	Shower Timer		400		\$ -	0	0	0	0
	Dual Spray Kitchen Aerator		220		\$ -	0.00616	5	1.3552	6.776
	Bathroom Aerator		330		\$ -	0.00616	5	2.0328	10.164
	Leak Detection Tablets		500	\$ -	\$ -	0.00715	1	3.575	3.575
	Water Awareness Week (\$/day)		0	\$ -	\$ -				
	Landscape workshops		0	\$ -	\$ -	0.00715	1	0	0
	Conservation Advertisement, Brochures, Bill Inserts		0	\$ -	\$ -				
	Community events		5000	\$ 2	\$ 11,380				
	Conservation Celebration Event		0	\$ -	\$ -				
			1	\$ 15,260	\$ 15,260		10		
Total		\$ 31,869	7201	\$ 15,263	\$ 26,640			6.963	20.515
2 Residential Rebate Programs - WaterSmart		\$ 77,932				0.03	20		
	HECW		68	\$ 156	\$ 10,600	0.03	20	2.04	40.8
	HET		3	\$ 63	\$ 189	0.0246	20	0.4182	8.364
	CARW HECW rebate program in partnership with Southern California Gas Company		238	\$ 200	\$ 47,600	0.03	20	7.14	142.8
2a									
	Rotary nozzles		11	\$ 4	\$ 43	0.0044	5	0.2728	1.364
	Weather Based Irrigation Controller		1	\$ 80	\$ 80				
	Turf Removal Rebate		7510	\$ 1	\$ 7,510				
Total		\$ 77,932	7830.8		\$ 66,022			9.871	193.328
3 Retrofit Programs - Low Income Customers-CARW Toilet Direct UHET Installation Program		\$ 62,621	257	\$ 270	\$ 69,517	0.07	20	17.99	359.8
Total		\$ 62,621	257		\$ 69,517			17.99	359.8
4 Toilet Direct Program Toilet Direct UHET (Ultra High Efficiency Toilet) Program		\$ 121,921	599	\$ 206	\$ 123,160	0.07	20	41.93	838.6
Total		\$ 121,921	599		\$ 123,160			41.93	838.6
5 CII Retrofit Programs		\$ 62,725	478	\$ 194	\$ 92,689	0.0246	20	11.7588	235.176
Total		\$ 62,725	478		\$ 92,689			11.7588	235.176
6 Large Landscape Survey/School Audit Programs		\$ 21,064	1	\$ 2,500	\$ 2,500	0	0	0	0
Total		\$ 21,064	1	\$ 2,500	\$ 2,500	0	0	0	0
7 CII Rebate Programs		\$ 9,757							
	HE Urinal		0	\$ 200	\$ -	0.069	20	0	0
	ULV Urinal		0	\$ 200	\$ -	0.081	20	0	0
	Zero Consumption Urinal		0	\$ 200	\$ -	0.092	20	0	0
Total		\$ 9,757	0	\$ -	\$ -	0	0	0	0
8 CBMWD Rebates			600	\$ (50)	\$ (30,000)	0	0	0	0
Total		\$ 387,889.00	16,367	\$ (50)	\$ (30,000)	0	0	88.5128	1647.419

Schedule E- 4
Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year.

The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

Park Water Company, Mountain Water Company and Apple Valley Ranchos Water Company are regulated utilities and are exempted for all transactions between each other with the exception of Rules IV.B and X of D.10-10-019.

Rule IV.B pertains to allocated costs which are handled in the same manner as provided in relevant general rate case decisions.

Rule X pertains to non-tariffed products and services; by definition, they are not affiliate transactions.

Attached is a copy of the Affiliate Transaction Report pertaining to Western Water Holdings, LLC filed with the Director of Water and Audits and the Director of the Office of Ratepayer Advocates.

Park Water Company

Affiliate Transaction Report

2014

During 2012, an equity interest in Western Water Holdings, LLC (WWH), the parent of Park Water Company (Park) which in turn is the parent of Apple Valley Ranchos Water Company (AVR), was granted to selected individuals of Park and its subsidiaries.

This resulted in the following:

1. A 2012 tax liability to the individuals receiving an equity interest. WWH offered loans to the individuals to pay their tax liability and several accepted. Park loaned money to WWH to make these loans. Park is charging WWH interest on the loans.
2. To the employer of those individuals the grant results in an expense and a taxable event.

The transaction between WWH and Park/AVR associated with the items above are as follows:

1. WWH owes Park \$245,555.19 for the loan referenced in #1 above. The loan will be extinguished as principal is repaid or before.
2. Park recorded equity to reflect the equity interest granted these individuals. The books of Park for each of 2014 and 2013 reflected non-utility expense, for the vested portion, of \$163,301.00 and \$124,090.60 respectively, for item #2 above. As such, cost recovery will not be requested in the related GRC.

The off-setting entries between WWH and Park/AVR are recorded in intercompany accounts.

In addition, payroll including burdens was recharged in 2014 by Park to WWH in the amount of \$1,218.05 for accounting and administrative services rendered.



April 3, 2015

Mr. Rami Kahlon
Director of Water & Audits
505 Van Ness Avenue
San Francisco, CA 94102

Subject: Annual Affiliate Transaction Report (D.10.10.019)

Dear Mr. Kahlon:

Attached are the captioned reports for both Park Water Company (Park) and Apple Valley Ranchos Water Company (AVR). The affiliate transactions included on the attachment are with Park's parent Western Water Holdings, LLC (WWH).

Park and AVR were granted extension to file the Annual Reports with the Commission until April 30, 2015. This information will be incorporated into the Annual Reports as well.

Sincerely,

Douglas K. Martinet
Sr. Vice President and Chief Financial Officer

PO Box 7002
9750 Washburn Road
Downey, CA 90241
T 562 923 0711
F 562 861 5902
parkwater.com

**FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: NONE

Address: _____

Phone Number: _____

Account Number: _____

Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	3/4 inch	_____	_____
	1 inch	_____	_____
	1 1/2 inch	_____	_____
	2 inch	_____	_____
	3 inch	_____	_____
	4 inch	_____	_____
	6 inch	_____	_____
	Number of Flat Rate Customers	_____	_____
	Total	_____	_____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	_____

4. Reason or Purpose of Withdrawal from this bank account:

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds:

Line No.	Acct. No.	Title of Account (a)	Balance Beginning of Year (b)	Plant Additions During Year (c)	Plant Retirements During Year (d)	Other Debits* or (Credits) (e)	Balance End of Year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant		NONE			
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

**PARK WATER COMPANY
CENTRAL BASIN
Reporting Year 2014**

1. Annual number of customers in each revenue code
2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant (Bi-monthly)	Resale (Monthly)	Temporary (Bi-monthly)	Metered Sales - Temporary (Monthly)	Reclaimed Water (Monthly)
2014-01	25,139	1,658	37	3	2	138	60	98	89	11	0	0	4	25
2014-02	25,140	1,657	37	3	2	138	60	99	88	11	0	0	3	25
2014-03	25,156	1,658	37	3	2	138	59	99	89	11	0	0	3	25
2014-04	25,151	1,651	43	3	2	137	60	68	120	11	0	0	6	25
2014-05	25,157	1,656	44	3	2	137	60	68	120	11	0	0	5	25
2014-06	25,146	1,652	45	3	2	137	60	64	124	11	0	0	7	25
2014-07	25,158	1,653	45	3	2	137	60	64	124	11	0	0	10	25
2014-08	25,167	1,645	45	3	2	137	60	64	124	11	0	0	11	25
2014-09	25,172	1,647	45	3	2	138	60	65	124	11	0	0	9	25
2014-10	25,166	1,651	45	3	2	138	60	65	124	11	0	0	9	25
2014-11	25,173	1,650	45	3	2	138	60	65	125	11	0	0	8	25
2014-12	25,169	1,652	44	3	2	138	60	65	127	11	0	0	9	25

3. Monthly number of residential customers over 30 days past due.
4. Monthly dollar value of residential accounts over 30 days past due.

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2014-01	2449	\$363,997.56	\$138,293.49	\$188,790.85	\$19,144.29	\$12,597.88	\$5,171.05
2014-02	2505	\$386,008.40	\$184,264.83	\$172,421.09	\$18,024.34	\$5,941.00	\$5,357.14
2014-03	2302	\$349,452.17	\$107,837.81	\$217,590.06	\$13,013.37	\$5,666.62	\$5,344.31
2014-04	2081	\$280,163.63	\$109,710.68	\$143,967.27	\$18,187.37	\$4,692.29	\$3,606.02
2014-05	2474	\$333,687.66	\$125,653.90	\$182,642.87	\$14,439.61	\$6,958.79	\$3,992.49
2014-06	2291	\$393,265.20	\$211,353.89	\$152,410.48	\$18,946.14	\$6,547.50	\$4,007.19
2014-07	2448	\$435,238.16	\$150,293.82	\$257,888.70	\$17,760.51	\$5,639.97	\$3,655.16
2014-08	2616	\$491,268.08	\$221,115.48	\$239,806.49	\$19,644.31	\$7,300.71	\$3,401.09
2014-09	2825	\$544,834.28	\$168,250.70	\$342,713.35	\$20,144.44	\$7,901.20	\$5,824.59
2014-10	2370	\$421,823.64	\$197,158.82	\$186,601.14	\$25,403.21	\$7,297.42	\$5,363.05
2014-11	3499	\$633,410.13	\$178,632.64	\$407,359.80	\$24,307.66	\$14,737.69	\$8,372.22
2014-12	2904	\$514,255.57	\$155,829.39	\$292,523.29	\$41,524.46	\$11,308.78	\$13,069.65

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2014-01	3,071
2014-02	1,044
2014-03	2,181
2014-04	2,678
2014-05	2,497
2014-06	1,094
2014-07	1,500
2014-08	2,558
2014-09	2,952
2014-10	2,899
2014-11	2,443
2014-12	3,786

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2014-01	358
2014-02	1,044
2014-03	171
2014-04	109
2014-05	220
2014-06	0
2014-07	212
2014-08	139
2014-09	215
2014-10	248
2014-11	151
2014-12	93

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2014-01	270
2014-02	186
2014-03	145
2014-04	148
2014-05	181
2014-06	126
2014-07	159
2014-08	179
2014-09	168
2014-10	195
2014-11	125
2014-12	95

8. Monthly number of LIRA customers

Month	No of LIRA Customers
2014-01	11,892
2014-02	11,931
2014-03	12,325
2014-04	12,257
2014-05	12,237
2014-06	12,198
2014-07	12,168
2014-08	12,137
2014-09	12,600
2014-10	12,593
2014-11	12,568
2014-12	12,417

9. Monthly number of LIRA customers over 30 days past due

11. Monthly dollar value of LIRA customer accounts > 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2014-01	1,265	\$176,874.91	\$58,972.04	\$97,767.70	\$9,407.01	\$7,184.59	\$3,543.57
2014-02	1,269	N/A	N/A	N/A	N/A	N/A	N/A
2014-03	1,234	\$178,429.75	\$54,309.48	\$112,395.28	\$5,703.56	\$3,150.97	\$2,870.46
2014-04	1,097	\$141,752.70	\$52,889.84	\$75,296.58	\$8,940.87	\$2,127.64	\$2,497.77
2014-05	2,443	N/A	N/A	N/A	N/A	N/A	N/A
2014-06	1,227	\$167,254.08	\$77,100.49	\$77,404.87	\$9,311.39	\$1,821.00	\$1,616.33
2014-07	1,287	\$221,455.07	\$70,177.64	\$138,546.60	\$7,609.64	\$3,416.57	\$1,704.62
2014-08	1,420	\$258,891.85	\$116,725.87	\$126,699.14	\$10,114.85	\$3,926.35	\$1,425.64
2014-09	1,578	\$291,823.44	\$83,287.44	\$190,216.32	\$10,546.96	\$5,271.94	\$2,500.78
2014-10	1,289	\$222,911.20	\$103,176.05	\$95,947.54	\$17,103.60	\$4,101.70	\$2,582.31
2014-11	1,901	\$337,419.77	\$87,996.75	\$221,781.88	\$13,700.32	\$9,551.65	\$4,389.05
2014-12	1,567	\$270,700.27	\$80,727.96	\$150,223.95	\$24,919.56	\$6,084.85	\$8,743.95

*Due to technical difficulties, some time sensitive data could not be captured and is unavailable. (N/A)

10. Monthly number of disconnect notices for LIRA customers

Report Month	No of Disconnect Notices
2014-01	1,595
2014-02	1,063
2014-03	1,175
2014-04	1,352
2014-05	1,333
2014-06	1,094
2014-07	1,500
2014-08	1,315
2014-09	1,617
2014-10	1,524
2014-11	1,322
2014-12	1,887

12. Monthly number of LIRA customers that have had service discontinued for nonpayment.

Report Month	No of Disconnects
2014-01	65
2014-02	53
2014-03	71
2014-04	91
2014-05	107
2014-06	60
2014-07	53
2014-08	65
2014-09	60
2014-10	88
2014-11	N/A
2014-12	39

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2014-01	117
2014-02	96
2014-03	63
2014-04	67
2014-05	91
2014-06	55
2014-07	79
2014-08	91
2014-09	86
2014-10	100
2014-11	64
2014-12	39

16. Weather normalized monthly usage data

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

PARK WATER COMPANY
CENTRAL BASIN
Reporting Year 2014

Reporting Month: 2014-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	98,464	13,944	0	0	0	38	54	0	0	0	0	89	0	0	112,589
1"	1,285	11,167	0	0	0	513	25	0	0	0	0	0	0	16	13,006
1-1/2"	0	12,849	663	0	0	197	130	0	0	0	0	0	0	87	13,926
2"	20	33,147	588	0	0	1,549	765	0	0	0	0	0	0	1,587	37,656
3"	0	3,419	6,385	0	656	866	4,504	0	0	0	0	(11)	281	1,965	18,065
4"	0	0	5,252	0	1,199	0	2,064	3	1	0	0	0	0	5,475	13,994
6"	0	632	4,976	0	0	0	10,171	4	4	0	0	0	0	0	15,787
8"	0	0	0	0	0	0	671	28	29	0	0	0	0	0	728
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	5	0	0	0	0	0	5
Total	99,769	75,158	17,864	0	1,855	3,163	18,384	35	39	0	0	78	281	9,130	225,756

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	28,407	43	0	0	0	(2)	0	0	0	0	0	0	0	0	28,448
1"	807	33	0	0	0	0	0	0	0	0	0	0	0	0	840
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	5	0	0	0	0	0	0	0	0	0	0	0	0	0	5
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	29,219	76	0	0	0	(2)	0	0	0	0	0	0	0	0	29,293
2014-01	128,988	75,234	17,864	0	1,855	3,161	18,384	35	39	0	0	78	281	9,130	255,049

Reporting Month: 2014-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	100,573	10,332	0	0	0	292	52	0	0	0	0	0	0	0	111,249
1"	588	8,152	0	0	0	528	88	0	0	0	0	0	0	12	9,368
1-1/2"	0	9,712	554	72	0	795	577	0	0	0	0	0	0	72	11,782
2"	0	32,990	390	0	0	2,129	959	0	0	0	0	0	0	1,544	38,012
3"	0	1,988	7,139	2,174	498	526	4,218	0	0	0	0	0	529	2,559	19,631
4"	0	575	5,119	101	1,305	0	1,341	0	12	0	0	0	0	4,518	12,971
6"	0	0	5,759	0	0	0	10,848	2	1	0	0	0	0	0	16,610
8"	0	0	0	0	0	0	1,849	0	21	0	0	0	0	0	1,870
10"	0	0	0	0	0	0	0	6	0	0	0	0	0	0	6
12"	0	0	0	0	0	0	0	0	6	0	0	0	0	0	6
Total	101,161	63,749	18,961	2,347	1,803	4,270	19,932	8	40	0	0	0	529	8,705	221,505

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	24,677	42	0	0	0	0	0	0	0	0	0	0	0	0	24,719
1"	241	0	0	0	0	0	0	0	0	0	0	0	0	0	241
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	24,918	42	0	0	0	0	0	0	0	0	0	0	0	0	24,960
2014-02	126,079	63,791	18,961	2,347	1,803	4,270	19,932	8	40	0	0	0	529	8,705	246,465

Reporting Month: 2014-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	91,217	12,700	0	0	0	87	4	0	0	0	0	0	0	0	104,008
1"	1,274	10,159	0	0	0	555	24	0	0	0	0	0	0	10	12,022
1-1/2"	0	11,928	559	0	0	165	89	0	0	0	0	0	0	59	12,800
2"	20	30,911	448	0	0	1,295	662	2	0	0	0	0	0	863	34,201
3"	0	3,465	5,371	0	543	528	3,026	0	0	0	0	0	462	1,282	14,677
4"	0	0	4,490	0	1,240	0	1,053	(2)	0	0	0	0	0	2,439	9,220
6"	0	385	4,551	0	0	0	8,371	3	3	0	0	0	0	0	13,313
8"	0	0	0	0	0	0	877	13	32	0	0	0	0	0	922
10"	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1
12"	0	0	0	0	0	0	0	0	6	0	0	0	0	0	6
Total	92,511	69,548	15,419	0	1,783	2,630	14,106	16	42	0	0	0	0	462	201,170

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	19,475	56	0	0	0	12	0	0	0	0	0	0	0	0	19,543
1"	646	43	0	0	0	0	0	0	0	0	0	0	0	0	689
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	10	0	0	0	0	0	0	0	0	0	0	0	0	0	10
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	20,131	99	0	0	0	12	0	0	0	0	0	0	0	0	20,242
2014-03	112,642	69,647	15,419	0	1,783	2,642	14,106	16	42	0	0	0	0	462	221,412

Reporting Month: 2014-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	89,366	8,894	0	0	0	219	3	0	0	0	0	0	0	0	98,482
1"	581	7,125	0	0	0	446	48	0	0	0	0	0	0	15	8,215
1-1/2"	0	9,423	645	42	0	920	100	0	0	0	0	0	0	80	11,210
2"	0	28,952	348	0	0	2,211	748	0	0	0	0	0	0	1,407	33,666
3"	0	1,699	6,042	2,414	321	403	3,279	0	0	0	0	0	811	3,057	18,026
4"	0	401	4,494	110	1,296	0	1,055	1	0	0	0	0	0	6,432	13,789
6"	0	0	4,896	0	0	0	8,665	0	1	0	0	0	0	0	13,562
8"	0	0	0	0	0	0	917	0	12	0	0	0	0	0	929
10"	0	0	0	0	0	0	0	6	0	0	0	0	0	0	6
12"	0	0	0	0	0	0	0	0	7	0	0	0	0	0	7
Total	89,947	56,494	16,425	2,566	1,617	4,199	14,815	7	20	0	0	0	811	10,991	197,892

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	14,804	30	0	0	0	0	0	0	0	0	0	0	0	0	14,834
1"	174	0	0	0	0	0	0	0	0	0	0	0	0	0	174
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	14,978	30	0	0	0	0	0	0	0	0	0	0	0	0	15,008
2014-04	104,925	56,524	16,425	2,566	1,617	4,199	14,815	7	20	0	0	0	811	10,991	212,900

Reporting Month: 2014-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	100,096	14,117	0	0	0	101	4	0	0	0	0	0	0	0	114,318
1"	1,304	11,004	19	0	0	503	45	0	0	0	0	0	0	15	12,890
1-1/2"	0	13,557	625	0	0	170	89	0	0	0	0	0	0	77	14,518
2"	20	32,726	557	0	0	2,022	839	1	0	0	0	0	0	2,451	38,616
3"	0	687	9,482	0	500	308	5,190	0	0	0	0	0	2,270	4,247	22,684
4"	0	0	5,645	0	1,268	0	1,933	0	1	0	0	0	0	8,166	17,013
6"	0	529	5,065	0	0	0	10,395	1	3	0	0	0	0	0	15,993
8"	0	0	827	0	0	0	1,937	8	31	0	0	0	0	0	2,803
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	6	0	0	0	0	0	6
Total	101,420	72,620	22,220	0	1,768	3,104	20,432	10	41	0	0	0	2,270	14,956	238,841

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	30,853	81	0	0	0	0	0	0	0	0	0	0	0	0	30,934
1"	678	84	0	0	0	0	0	0	0	0	0	0	0	0	762
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	15	0	0	0	0	0	0	0	0	0	0	0	0	0	15
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	31,546	165	0	0	0	0	0	0	0	0	0	0	0	0	31,711
2014-05	132,966	72,785	22,220	0	1,768	3,104	20,432	10	41	0	0	0	2,270	14,956	270,552

Reporting Month: 2014-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	107,044	11,531	0	0	0	343	5	0	0	0	0	0	0	0	118,923
1"	682	8,833	0	0	0	1,040	23	0	0	0	0	0	0	9	10,587
1-1/2"	0	11,177	560	63	0	1,176	116	0	0	0	0	0	0	84	13,176
2"	0	33,852	572	0	0	2,257	862	0	0	0	0	0	0	1,110	38,653
3"	0	2,324	8,864	3,079	361	307	7,164	0	0	0	0	0	1,057	3,296	26,452
4"	0	646	5,720	143	1,543	0	2,485	0	0	0	0	0	0	10,409	20,946
6"	0	0	5,267	0	0	0	11,672	1	4	0	0	0	0	0	16,944
8"	0	0	1,792	0	0	0	2,357	0	32	0	0	0	0	0	4,181
10"	0	0	0	0	0	0	0	6	0	0	0	0	0	0	6
12"	0	0	0	0	0	0	0	0	6	0	0	0	0	0	6
Total	107,726	68,363	22,775	3,285	1,904	5,123	24,684	7	42	0	0	0	1,057	14,908	249,874

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	38,398	48	0	0	0	0	0	0	0	0	0	0	0	0	38,446
1"	487	0	0	0	0	0	0	0	0	0	0	0	0	0	487
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	38,885	48	0	0	0	0	0	0	0	0	0	0	0	0	38,933
2014-06	146,611	68,411	22,775	3,285	1,904	5,123	24,684	7	42	0	0	0	1,057	14,908	288,807

Reporting Month: 2014-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	107,401	16,627	0	0	0	128	4	0	0	0	0	0	0	0	124,160
1"	1,371	11,657	8	0	0	527	102	0	0	0	0	0	0	9	13,674
1-1/2"	0	15,537	483	0	0	136	538	0	0	0	0	0	0	90	16,784
2"	20	36,393	677	0	0	2,603	855	1	0	0	0	0	0	2,253	42,802
3"	0	1,005	8,511	0	448	114	6,955	0	0	0	0	0	3,250	4,325	24,608
4"	0	0	5,403	0	1,277	0	3,122	0	6	0	0	0	0	11,439	21,247
6"	0	0	6,396	0	0	0	11,576	10	3	0	0	0	0	0	17,985
8"	0	0	1,410	0	0	0	2,456	2	41	0	0	0	0	0	3,909
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	6	0	0	0	0	0	6
Total	108,792	81,219	22,888	0	1,725	3,508	25,608	13	56	0	0	0	3,250	18,116	265,175

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	50,161	116	0	0	0	0	0	0	0	0	0	0	0	0	50,277
1"	1,224	62	0	0	0	0	0	0	0	0	0	0	0	0	1,286
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	16	0	0	0	0	0	0	0	0	0	0	0	0	0	16
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	51,401	178	0	0	0	0	0	0	0	0	0	0	0	0	51,579
2014-07	160,193	81,397	22,888	0	1,725	3,508	25,608	13	56	0	0	0	3,250	18,116	316,754

Reporting Month: 2014-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	108,634	11,398	0	0	0	416	4	0	0	0	0	0	0	0	120,452
1"	653	9,210	0	0	0	1,032	188	0	0	0	0	0	0	12	11,095
1-1/2"	0	11,382	601	53	0	1,183	185	0	0	0	0	0	0	80	13,484
2"	0	34,636	582	0	0	3,728	835	0	0	0	0	0	0	1,542	41,323
3"	0	2,341	9,658	2,805	393	109	6,885	0	0	0	0	0	5,934	3,658	31,783
4"	0	548	6,207	218	1,455	0	3,160	1	4	0	0	0	0	6,724	18,317
6"	0	0	6,733	0	0	0	13,622	3	5	0	0	0	0	0	20,363
8"	0	0	1,573	0	0	0	2,792	0	33	0	0	0	0	0	4,398
10"	0	0	0	0	0	0	0	11	0	0	0	0	0	0	11
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	109,287	69,515	25,354	3,076	1,848	6,468	27,671	15	42	0	0	0	5,934	12,016	261,226

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	40,170	60	0	0	0	0	0	0	0	0	0	0	0	0	40,230
1"	465	0	0	0	0	0	0	0	0	0	0	0	0	0	465
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	40,635	60	0	0	0	0	0	0	0	0	0	0	0	0	40,695
2014-08	149,922	69,575	25,354	3,076	1,848	6,468	27,671	15	42	0	0	0	5,934	12,016	301,921

Reporting Month: 2014-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	102,007	15,108	0	0	0	93	5	2	0	0	0	0	0	0	117,215
1"	1,341	11,967	4	0	0	472	40	0	0	0	0	0	0	17	13,841
1-1/2"	0	15,668	1,390	0	0	192	89	0	0	0	0	0	0	76	17,415
2"	20	37,654	669	0	0	1,907	941	1	0	0	0	0	0	2,153	43,345
3"	0	856	8,644	0	464	83	6,894	0	0	0	0	0	3,646	4,085	24,672
4"	0	0	5,987	0	1,424	0	2,319	0	0	0	0	0	0	9,088	18,818
6"	0	0	6,162	0	0	0	12,310	9	5	0	0	0	0	0	18,486
8"	0	0	1,285	0	0	0	2,306	0	39	0	0	0	0	0	3,630
10"	0	0	0	0	0	0	0	0	12	0	0	0	0	0	12
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	103,368	81,253	24,141	0	1,888	2,747	24,904	12	56	0	0	0	3,646	15,419	257,434

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	43,411	155	0	0	0	0	0	(2)	0	0	0	0	0	0	43,564
1"	1,021	32	0	0	0	0	0	0	0	0	0	0	0	0	1,053
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	12	0	0	0	0	0	0	0	0	0	0	0	0	0	12
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	44,444	187	0	0	0	0	0	(2)	0	0	0	0	0	0	44,629
2014-09	147,812	81,440	24,141	0	1,888	2,747	24,904	10	56	0	0	0	3,646	15,419	302,063

Reporting Month: 2014-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	103,811	10,920	0	0	0	408	4	7	0	0	0	0	0	0	115,150
1"	645	8,941	0	0	0	1,041	43	0	0	0	0	0	0	24	10,694
1-1/2"	0	12,293	552	53	0	1,943	138	0	0	0	0	0	0	88	15,067
2"	0	35,273	487	0	0	3,486	787	0	0	0	0	0	0	1,332	41,365
3"	0	2,286	8,427	3,278	314	361	6,619	0	0	0	0	0	2,224	4,398	27,907
4"	0	621	5,401	220	1,436	0	3,479	0	0	0	0	0	0	6,192	17,349
6"	0	0	5,007	0	0	0	11,323	1	1	0	0	0	0	0	16,332
8"	0	0	1,208	0	0	0	2,907	0	23	0	0	0	0	0	4,138
10"	0	0	0	0	0	0	0	3	15	0	0	0	0	0	18
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	104,456	70,334	21,082	3,551	1,750	7,239	25,300	11	39	0	0	0	2,224	12,034	248,020

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	32,428	58	0	0	0	0	0	0	0	0	0	0	0	0	32,486
1"	445	0	0	0	0	0	0	0	0	0	0	0	0	0	445
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	32,873	58	0	0	0	0	0	0	0	0	0	0	0	0	32,931
2014-10	137,329	70,392	21,082	3,551	1,750	7,239	25,300	11	39	0	0	0	2,224	12,034	280,951

Reporting Month: 2014-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	96,510	14,156	0	0	0	74	5	0	0	0	0	0	0	0	110,745
1"	1,305	11,472	1	0	0	448	10	0	0	0	0	0	0	21	13,257
1-1/2"	0	14,199	566	0	0	160	100	0	0	0	0	0	0	77	15,102
2"	20	35,364	616	0	0	1,840	809	1	0	0	0	0	0	1,122	39,772
3"	0	856	9,175	0	295	(29)	5,590	0	0	0	0	0	6,125	2,814	24,826
4"	0	0	6,136	0	1,390	0	2,473	0	0	0	0	0	0	3,688	13,687
6"	0	0	5,883	0	0	0	10,342	5	3	0	0	0	0	0	16,233
8"	0	0	766	0	0	0	3,027	1	7	0	0	0	0	0	3,801
10"	0	0	0	0	0	0	0	0	41	0	0	0	0	0	41
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	97,835	76,047	23,143	0	1,685	2,493	22,356	7	51	0	0	0	6,125	7,722	237,464

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	31,272	102	0	0	0	0	0	0	0	0	0	0	0	0	31,374
1"	1,094	30	0	0	0	0	0	0	0	0	0	0	0	0	1,124
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	23	0	0	0	0	0	0	0	0	0	0	0	0	0	23
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	32,389	132	0	0	0	0	0	0	0	0	0	0	0	0	32,521
2014-11	130,224	76,179	23,143	0	1,685	2,493	22,356	7	51	0	0	0	6,125	7,722	269,985

Reporting Month: 2014-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	89,512	8,688	0	0	0	265	11	7	0	0	0	0	0	0	98,483
1"	551	6,682	0	0	0	1,057	7	0	0	0	0	0	0	16	8,313
1-1/2"	0	9,806	523	47	0	968	120	0	0	0	0	0	0	57	11,521
2"	0	28,223	406	0	0	2,451	561	0	0	0	0	0	0	305	31,946
3"	0	1,746	7,034	2,959	433	284	3,515	0	0	0	0	0	119	798	16,888
4"	0	495	4,815	212	988	0	1,978	0	0	0	0	0	0	3,091	11,579
6"	0	0	4,379	0	0	0	9,481	1	0	0	0	0	0	0	13,861
8"	0	0	580	0	0	0	899	0	21	0	0	0	0	0	1,500
10"	0	0	0	0	0	0	0	11	28	0	0	0	0	0	39
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	90,063	55,640	17,737	3,218	1,421	5,025	16,572	19	49	0	0	0	119	4,267	194,130

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	TOTAL
5/8"	15,365	14	0	0	0	0	0	0	0	0	0	0	0	0	15,379
1"	270	2	0	0	0	0	0	0	0	0	0	0	0	0	272
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	15,635	16	0	0	0	0	0	0	0	0	0	0	0	0	15,651
2014-12	105,698	55,656	17,737	3,218	1,421	5,025	16,572	19	49	0	0	0	119	4,267	209,781
2014	1,583,389	841,031	248,009	18,043	21,047	49,979	254,764	158	517	0	0	78	26,708	132,917	3,176,640

**PARK WATER COMPANY
CENTRAL BASIN
Reporting Year 2014**

Reporting Month: 2014-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	87,184	169	87,353
1"	666	19	685
Total	87,850	188	88,038

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	24,913	83	24,996
1"	152	36	188
Total	25,065	119	25,184

2014-01	112,915	307	113,222
----------------	----------------	------------	----------------

Reporting Month: 2014-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	102,406	157	102,563
1"	340	20	360
Total	102,746	177	102,923

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	27,800	39	27,839
1"	191	10	201
Total	27,991	49	28,040

2014-02	130,737	226	130,963
----------------	----------------	------------	----------------

Reporting Month:

2014-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	87,305	178	87,483
1"	664	0	664
Total	87,969	178	88,147

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	20,727	76	20,803
1"	203	0	203
Total	20,930	76	21,006

2014-03	108,899	254	109,153
----------------	----------------	------------	----------------

Reporting Month:

2014-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	97,895	125	98,020
1"	340	20	360
Total	98,235	145	98,380

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	19,439	17	19,456
1"	135	10	145
Total	19,574	27	19,601

2014-04	117,809	172	117,981
----------------	----------------	------------	----------------

Reporting Month:

2014-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	93,512	185	93,697
1"	716	0	716
Total	94,228	185	94,413

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	30,359	84	30,443
1"	265	0	265
Total	30,624	84	30,708

2014-05	124,852	269	125,121
----------------	----------------	------------	----------------

Reporting Month:

2014-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	112,427	148	112,575
1"	372	20	392
Total	112,799	168	112,967

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	44,071	87	44,158
1"	223	14	237
Total	44,294	101	44,395

2014-06	157,093	269	157,362
----------------	----------------	------------	----------------

Reporting Month:

2014-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	97,747	179	97,926
1"	713	0	713
Total	98,460	179	98,639

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	45,177	112	45,289
1"	437	0	437
Total	45,614	112	45,726

2014-07	144,074	291	144,365
----------------	----------------	------------	----------------

Reporting Month:

2014-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	112,838	180	113,018
1"	334	20	354
Total	113,172	200	113,372

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	46,022	69	46,091
1"	174	18	192
Total	46,196	87	46,283

2014-08	159,368	287	159,655
----------------	----------------	------------	----------------

Reporting Month:

2014-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	99,878	160	100,038
1"	768	20	788
Total	100,646	180	100,826

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	43,468	95	43,563
1"	455	31	486
Total	43,923	126	44,049

2014-09	144,569	306	144,875
----------------	----------------	------------	----------------

Reporting Month:

2014-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	114,483	153	114,636
1"	346	20	366
Total	114,829	173	115,002

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	39,538	65	39,603
1"	177	17	194
Total	39,715	82	39,797

2014-10	154,544	255	154,799
----------------	----------------	------------	----------------

Reporting Month:

2014-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	94,852	153	95,005
1"	745	20	765
Total	94,913	179	95,770

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	30,878	66	30,944
1"	273	26	299
Total	36,444	135	31,243

2014-11	131,357	314	127,013
----------------	----------------	------------	----------------

Reporting Month:

2014-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	98,919	142	99,061
1"	267	20	287
Total	101,013	174	99,348

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	18,628	44	18,672
1"	73	10	83
Total	28,179	55	18,755

2014-12	129,192	229	118,103
----------------	----------------	------------	----------------

TOTAL 2014	1,615,409	3,179	1,602,612
-------------------	------------------	--------------	------------------

PARK WATER COMPANY
Reporting Year 2014

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

15. A - Bi-monthly Non-LIRA - Residential (11) - Tier 1

	2014	2013	Difference
Jan	99,769	119,428	(19,659)
Feb	101,181	119,565	(18,384)
Mar	92,511	119,664	(27,153)
Apr	89,966	120,523	(30,557)
May	101,420	120,705	(19,285)
Jun	107,746	125,476	(17,730)
Jul	108,793	132,491	(23,698)
Aug	109,308	128,909	(19,601)
Sep	103,369	134,382	(31,013)
Oct	104,476	118,051	(13,575)
Nov	97,835	111,072	(13,237)
Dec	90,077	101,101	(11,024)
Total	1,206,451	1,451,367	(244,916)

15. B - Bi-monthly Non-LIRA Residential (11) - Tier 2

	2014	2013	Difference
Jan	29,219	20,940	8,279
Feb	24,936	17,348	7,588
Mar	20,131	18,477	1,654
Apr	14,978	17,069	(2,091)
May	31,547	27,283	4,264
Jun	38,919	30,563	8,356
Jul	51,402	45,557	5,845
Aug	40,659	37,877	2,782
Sep	44,445	49,833	(5,388)
Oct	32,893	38,473	(5,580)
Nov	32,390	44,579	(12,189)
Dec	15,636	26,832	(11,196)
Total	377,155	374,831	2,324

15. C - Bi-monthly LIRA - Residential (11) - Tier 1

	2014	2013	Difference
Jan	87,862	77,328	10,534
Feb	102,746	84,555	18,191
Mar	87,978	76,757	11,221
Apr	98,235	92,677	5,558
May	94,241	104,319	(10,078)
Jun	112,799	118,813	(6,014)
Jul	98,494	112,491	(13,997)
Aug	113,172	120,524	(7,352)
Sep	100,673	111,991	(11,318)
Oct	114,849	113,265	1,584
Nov	95,616	94,928	688
Dec	99,186	101,013	(1,827)
Total	1,205,851	1,208,661	(2,810)

15. D - Bi-monthly LIRA - Residential (11) - Tier 2

	2014	2013	Difference
Jan	25,065	12,971	12,094
Feb	27,992	13,059	14,933
Mar	20,930	11,474	9,456
Apr	19,574	13,627	5,947
May	30,624	23,471	7,153
Jun	44,294	29,779	14,515
Jul	45,614	37,939	7,675
Aug	46,196	36,011	10,185
Sep	43,923	40,081	3,842
Oct	39,756	38,169	1,587
Nov	31,113	36,444	(5,331)
Dec	18,701	28,180	(9,479)
Total	393,782	321,205	72,577

15. E - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 1

	2014	2013	Difference
Jan	93,059	90,033	3,026
Feb	82,726	78,237	4,489
Mar	84,990	98,185	(13,195)
Apr	72,954	74,832	(1,878)
May	94,863	97,630	(2,767)
Jun	91,154	88,961	2,193
Jul	104,125	107,575	(3,450)
Aug	94,914	95,641	(727)
Sep	105,421	113,812	(8,391)
Oct	91,434	91,296	138
Nov	99,219	104,688	(5,469)
Dec	73,393	81,535	(8,142)
Total	1,088,252	1,122,425	(34,173)

15. F - Bi-monthly/Monthly Non-LIRA - Business (22&23) - Tier 2

	2014	2013	Difference
Jan	76	88	(12)
Feb	42	1	41
Mar	99	80	19
Apr	30	9	21
May	165	128	37
Jun	48	2	46
Jul	178	38	140
Aug	60	7	53
Sep	187	123	64
Oct	58	59	(1)
Nov	132	110	22
Dec	16	45	(29)
Total	1,091	690	401

15. G - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 1

	2014	2013	Difference
Jan	189	214	(25)
Feb	177	170	7
Mar	178	208	(30)
Apr	145	197	(52)
May	185	181	4
Jun	168	254	(86)
Jul	179	187	(8)
Aug	200	212	(12)
Sep	180	212	(32)
Oct	173	198	(25)
Nov	173	179	(6)
Dec	162	174	(12)
Total	2,109	2,386	(277)

15. H - Bi-monthly/Monthly LIRA - Business (22&23) - Tier 2

	2014	2013	Difference
Jan	119	117	2
Feb	49	41	8
Mar	76	83	(7)
Apr	27	37	(10)
May	84	63	21
Jun	101	100	1
Jul	112	83	29
Aug	87	89	(2)
Sep	126	117	9
Oct	82	68	14
Nov	92	135	(43)
Dec	54	55	(1)
Total	1,009	988	21

15. I - Bi-monthly/Monthly Industrial (33 & 34)

	2014	2013	Difference
Jan	1,855	1,102	753
Feb	4,150	4,215	(65)
Mar	1,783	1,473	310
Apr	4,183	3,993	190
May	1,768	1,588	180
Jun	5,189	3,784	1,405
Jul	1,725	1,869	(144)
Aug	4,924	4,679	245
Sep	1,888	2,355	(467)
Oct	5,301	4,370	931
Nov	1,685	2,123	(438)
Dec	4,639	3,760	879
Total	39,090	35,311	3,779

15. J - Bi-monthly/Monthly Public Authority (45 & 46)

	2014	2013	Difference
Jan	21,547	10,036	11,511
Feb	24,202	16,529	7,673
Mar	16,736	12,485	4,251
Apr	19,014	19,299	(285)
May	23,536	20,171	3,365
Jun	29,807	27,648	2,159
Jul	29,116	28,592	524
Aug	34,139	33,261	878
Sep	27,651	32,847	(5,196)
Oct	32,539	29,650	2,889
Nov	24,849	29,996	(5,147)
Dec	21,597	25,589	(3,992)
Total	304,733	286,103	18,630

15. K - Bi-monthly/Monthly Fire Protection (52 & 53)

	2014	2013	Difference
Jan	74	55	19
Feb	48	78	(30)
Mar	58	65	(7)
Apr	27	137	(110)
May	51	174	(123)
Jun	49	75	(26)
Jul	69	93	(24)
Aug	57	87	(30)
Sep	68	122	(54)
Oct	50	57	(7)
Nov	58	70	(12)
Dec	68	49	19
Total	677	1,062	(385)

15. M - Resale (76)

	2014	2013	Difference
Jan	0	0	-
Feb	0	0	-
Mar	0	0	-
Apr	1,234	0	1,234
May	0	0	-
Jun	0	0	-
Jul	0	0	-
Aug	0	0	-
Sep	0	0	-
Oct	0	0	-
Nov	0	0	-
Dec	0	0	-
Total	1,234	-	1,234

15. N - Bi-monthly/Monthly Temporary (81 & 82)

	2014	2013	Difference
Jan	359	486	(127)
Feb	529	424	105
Mar	462	909	(447)
Apr	811	(919)	1,730
May	2,270	723	1,547
Jun	1,057	1,056	1
Jul	3,250	3,449	(199)
Aug	5,934	1,382	4,552
Sep	3,646	1,787	1,859
Oct	2,224	895	1,329
Nov	6,125	1,330	4,795
Dec	119	762	(643)
Total	26,786	12,284	14,502

15. O - Monthly Reclaimed (86)

	2014	2013	Difference
Jan	9,130	3,905	5,225
Feb	8,705	6,090	2,615
Mar	4,653	7,321	(2,668)
Apr	10,991	13,245	(2,254)
May	14,956	16,534	(1,578)
Jun	14,908	17,097	(2,189)
Jul	18,116	17,356	760
Aug	12,016	17,115	(5,099)
Sep	15,419	13,610	1,809
Oct	12,034	18,456	(6,422)
Nov	7,722	10,544	(2,822)
Dec	4,267	4,608	(341)
Total	132,917	145,881	(12,964)

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned _____ Douglas K. Martinet
Officer, Partner, or Owner (Please Print)

of _____ Park Water Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2014, through December 31, 2014.

Senior Vice President/Chief Financial Officer
Title (Please Print)



Signature

(562) 923-5120
Telephone Number

4/23/15
Date

INDEX

	PAGE		PAGE
Accidents	46	Operating expenses	39-41
Acres irrigated	51	Operating revenues	38
Advances from associated companies	32	Organization and control	12
Advances for construction	35	Other deferred credits	36
Affiliate Transactions	55	Other deferred debits	26
Assets	13	Other income	15
Assets in special funds	22	Other investments	22
Balance Sheet	13-14	Other physical property	18
Balancing & Memorandum Accounts	53	Payables to associated companies	33
Bonds	30	Political expenditures	47
Bonuses	47	Population served	51
Capital stock	27	Premium on capital stock	27
Capital surplus	28	Prepayments	24
Contributions in aid of construction	37	Proprietary capital	29
Depreciation and amortization reserves	20-21	Purchased water for resale	48
Declaration	60	Rate Base	19
Discount on capital stock	26	Receivables from associated companies	24
Discount and expense on funded debt	25	Revenues apportioned to cities	38
Dividends declared	27	SDWBA Loan Data	56-57
Earned surplus	28	Securities issued or assumed	32
		Selected Financial Data Excluding Non-Regulated Activity	8-10
Employees and their compensation	46	Service connections	50
Engineering and management fees	45	Sinking funds	22
Excess Capacity and Non-Tariffed Services	11	Sources of supply and water developed	48
Facilities Fees	58	Special deposits	23
Franchises	17	Status with Board of Health	52
Income account	15	Stockholders	27
Income deductions	15	Storage facilities	48
Investments in associated companies	22	Supplemental Conservation Schedules	59
Liabilities	14	Taxes	42
Loans to officers, directors, or shareholders	47	Transmission and distribution facilities	49
Low Income Rate Assistance Program	54	Unamortized debt discount and expense	25
Management compensation	45	Unamortized premium on debt	25
Meters and services	50	Undistributed profits	29
Miscellaneous long-term debt	32	Utility plant	16
Miscellaneous reserves	36	Utility plant in service	16-17
Miscellaneous special funds	23	Utility plant held for future use	18
Notes payable	33	Water delivered to metered customers	51
Notes receivable	23	Water Conservation Program(s)	54
Officers	12		